

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU D-36-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-44305			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	668 FNL 1987 FWL		NENW	36	8.0 S	17.0 E	S			
Top of Uppermost Producing Zone	270 FNL 1503 FWL		NENW	36	8.0 S	17.0 E	S			
At Total Depth	100 FNL 1320 FWL		NWNW	36	8.0 S	17.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 100		23. NUMBER OF ACRES IN DRILLING UNIT 20					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1220		26. PROPOSED DEPTH MD: 6483 TVD: 6483					
27. ELEVATION - GROUND LEVEL 5064			28. BOND NUMBER B001834		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6483	15.5	J-55 LT&C	8.3	Premium Lite High Strength	310	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 03/24/2011			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047515480000				APPROVAL Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU D-36-8-17
AT SURFACE: NE/NW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1685'
Green River	1685'
Wasatch	6375'
Proposed TD	6483'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1685' – 6375'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU D-36-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,483	15.5	J-55	LTC	4,810 2.33	4,040 1.96	217,000 2.16

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU D-36-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,483'	Prem Lite II w/ 10% gel + 3% KCl	310 1010	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

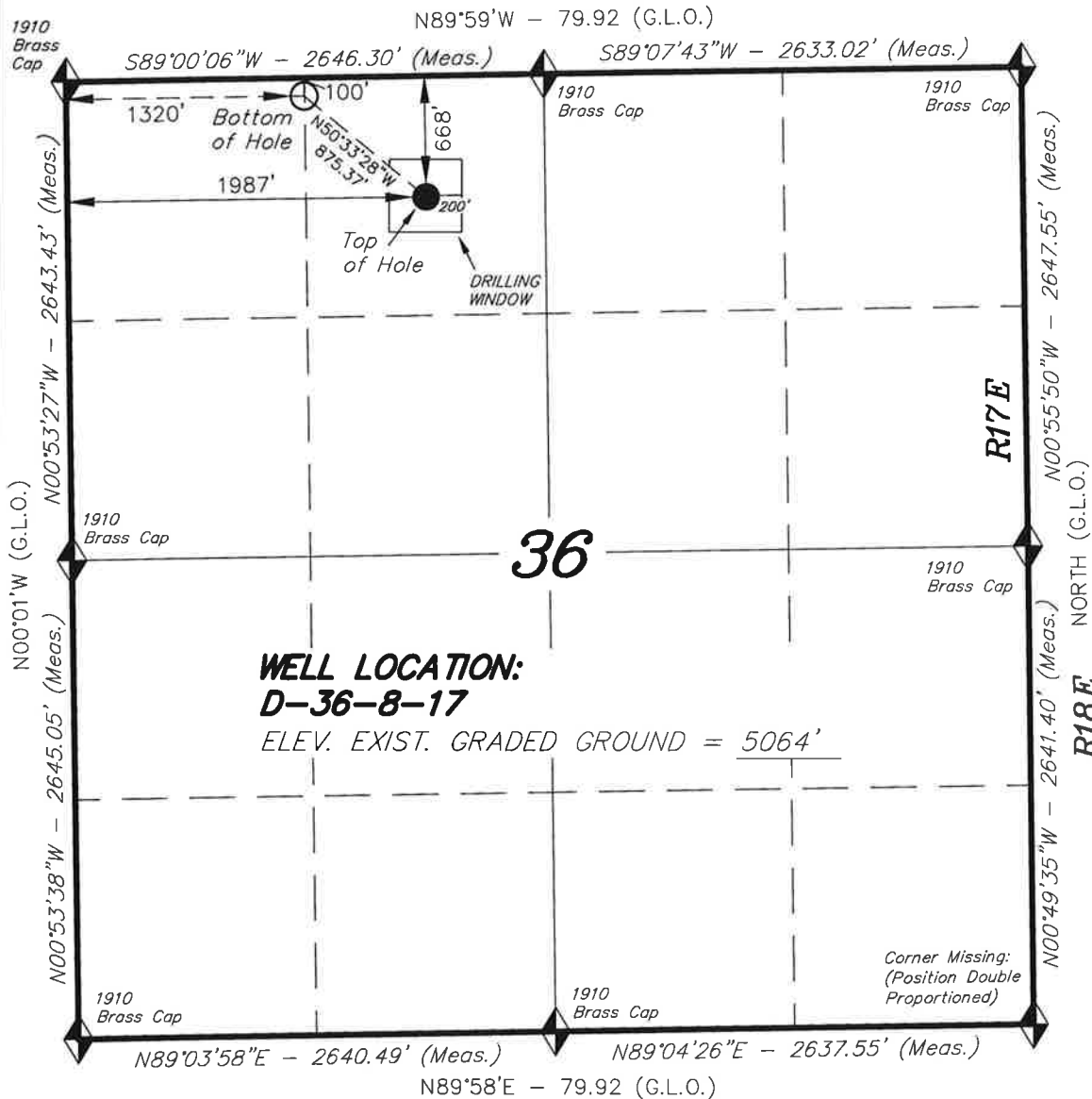
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

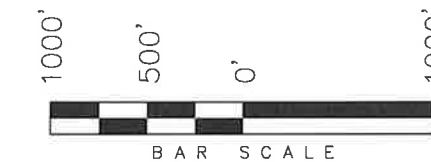
T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, D-36-8-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 36, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, D-36-8-17, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 36, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTRATION No. 189377
 STATE OF UTAH

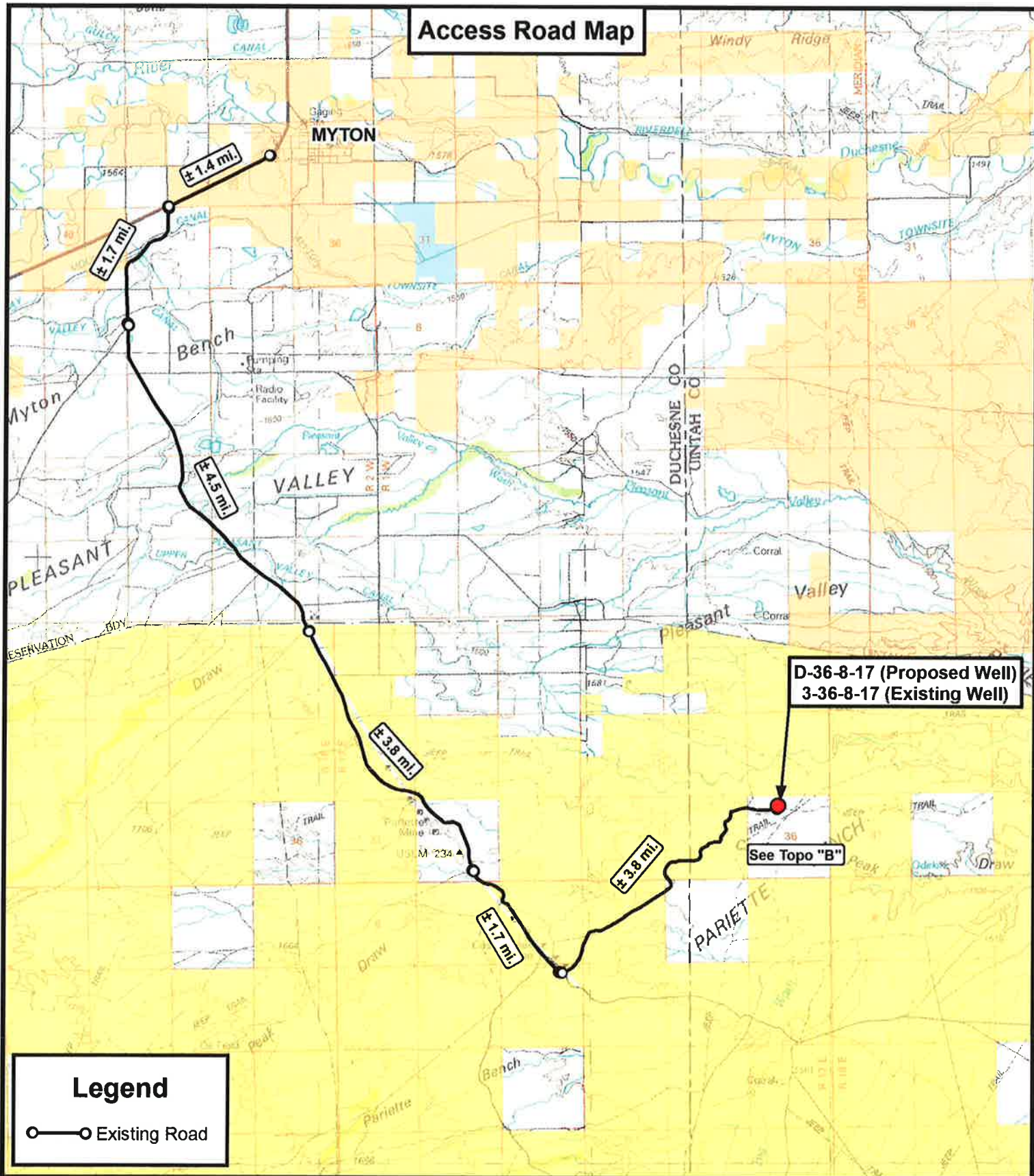
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

D-36-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 47.53"
 LONGITUDE = 109° 57' 26.08"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 01-18-11	SURVEYED BY: T.P.	VERSION:
DATE DRAWN: 03-11-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

Existing Road



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)
SEC. 36, T8S, R17E, S.L.B.&M.
Uintah County, UT.

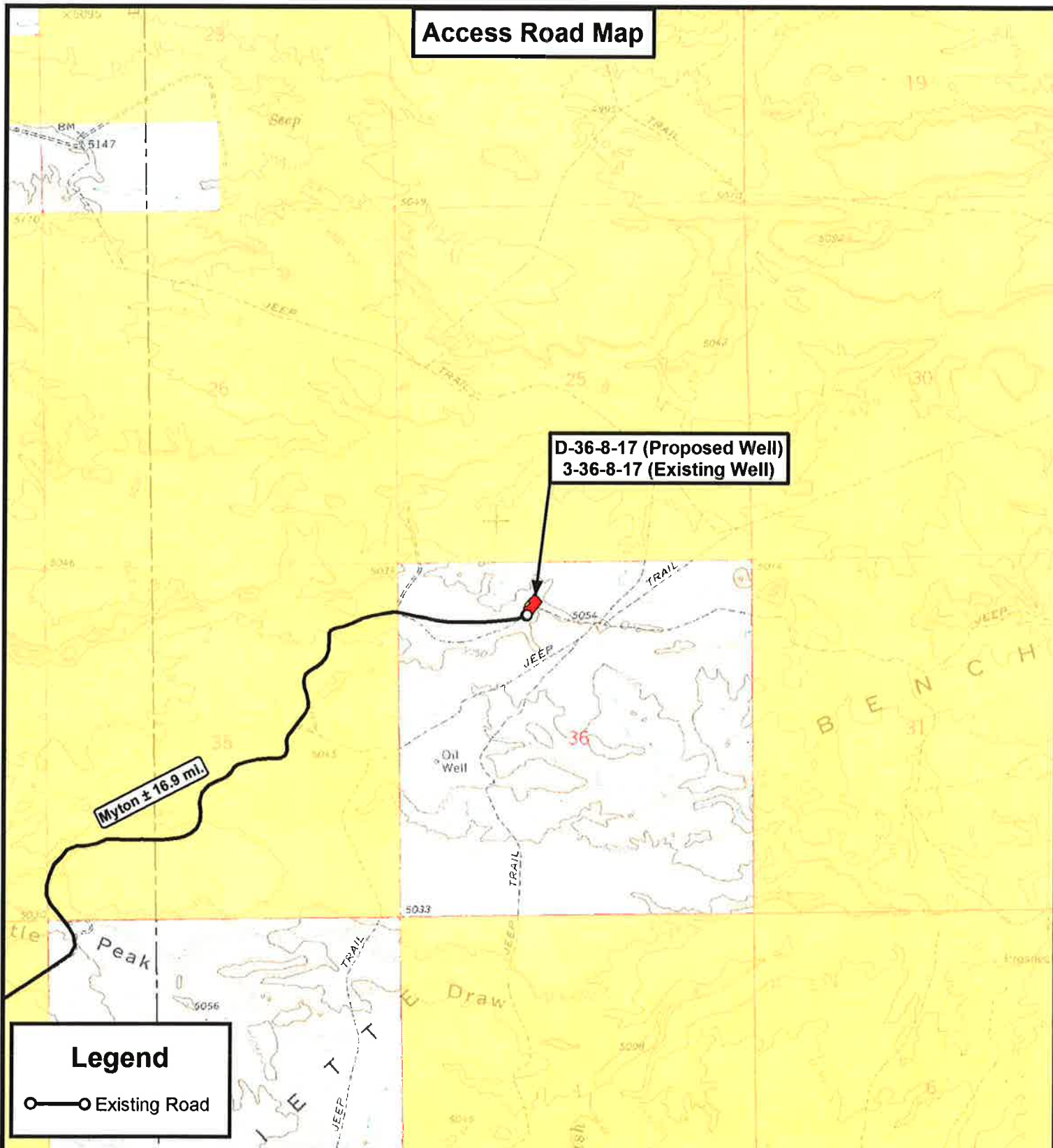
DRAWN BY:	J.A.S.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

RECEIVED: Jun. 27, 2011

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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SEC. 36, T8S, R17E, S.L.B.&M.
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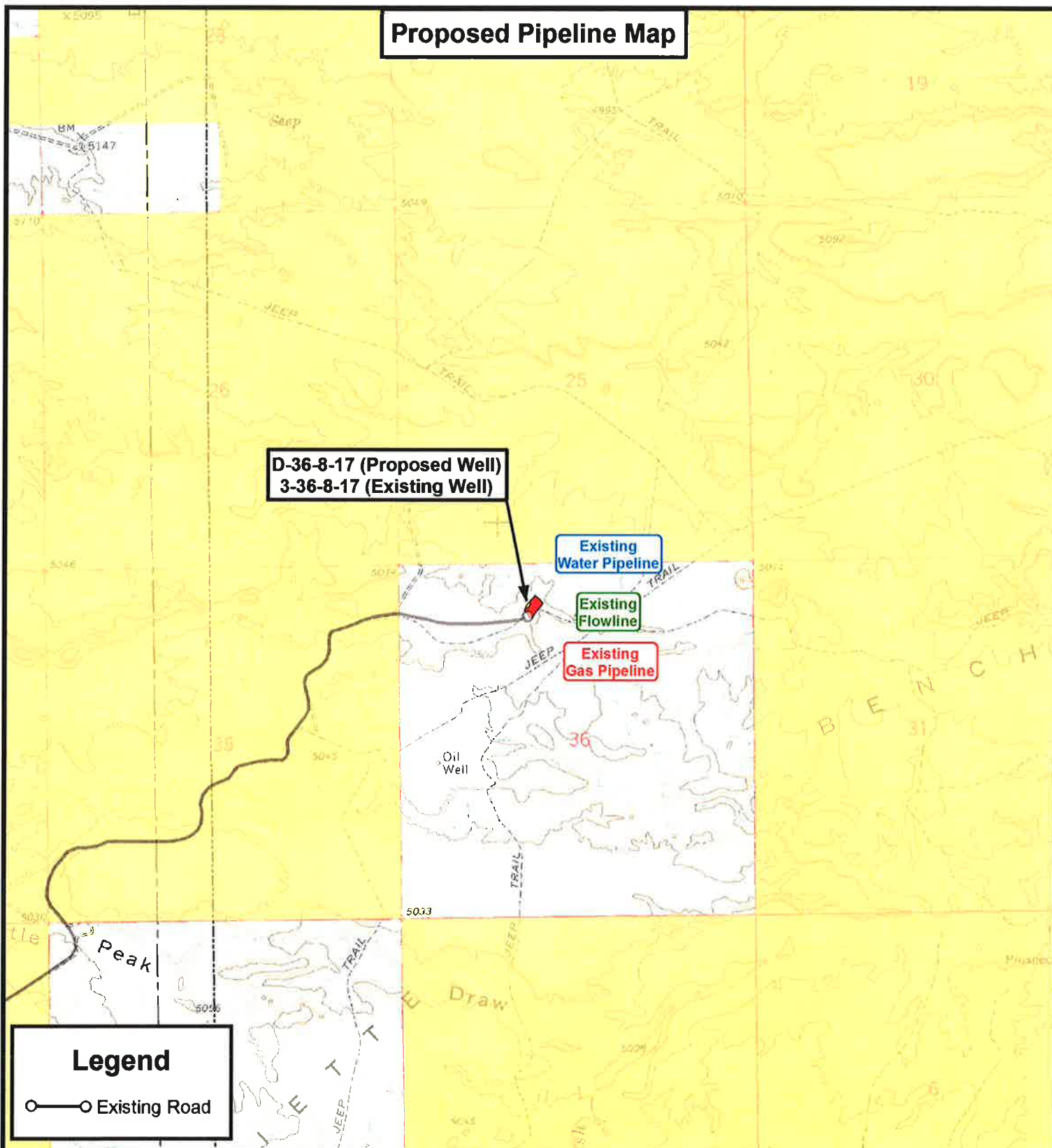
DRAWN BY:	J.A.S.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

RECEIVED: Jun. 27, 2011

Proposed Pipeline Map



D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)

Existing
Water Pipeline

Existing
Flowline

Existing
Gas Pipeline

Oil Well

Legend

—○— Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)
SEC. 36, T8S, R17E, S.L.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

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RECEIVED: Jun. 27, 2011

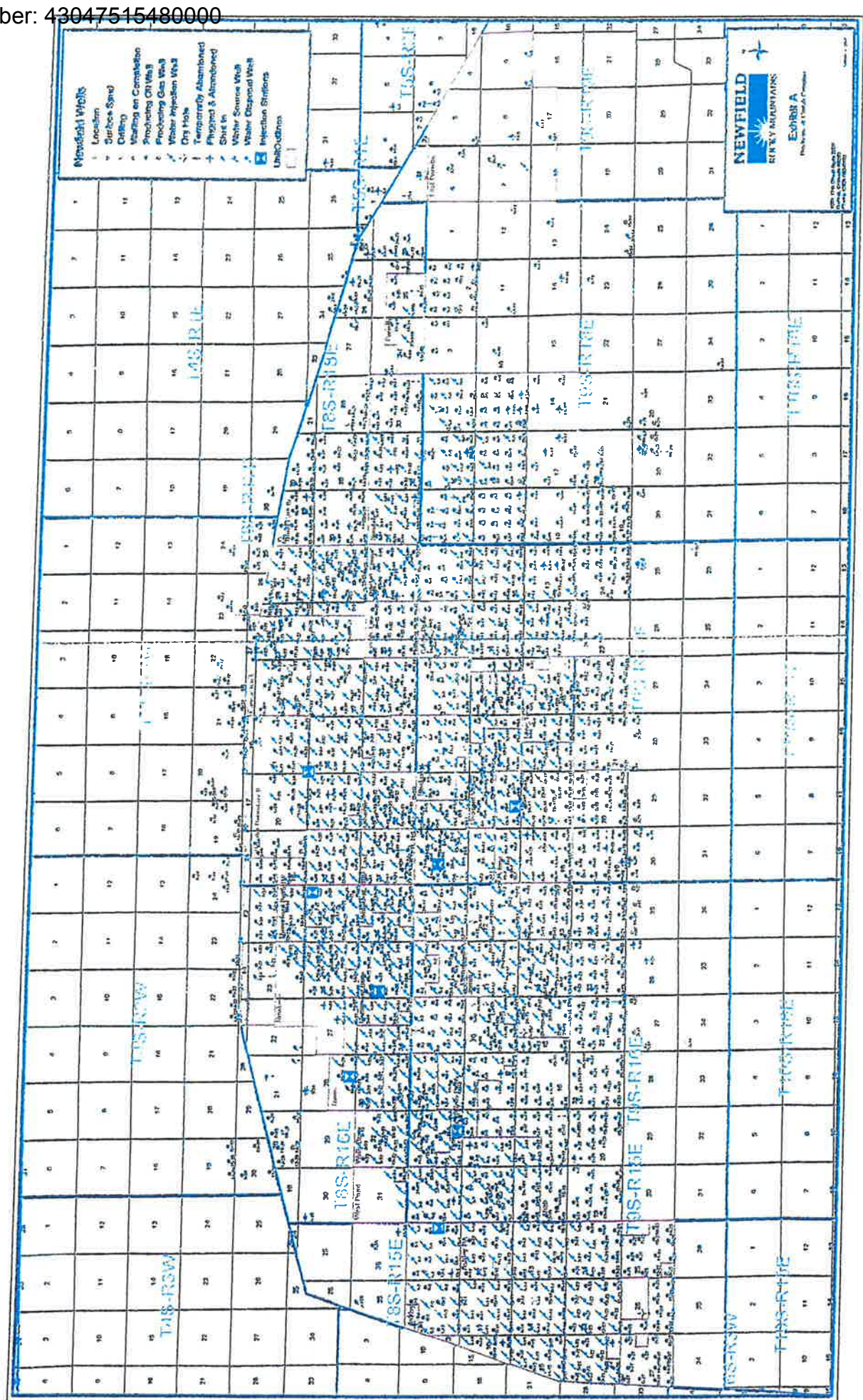
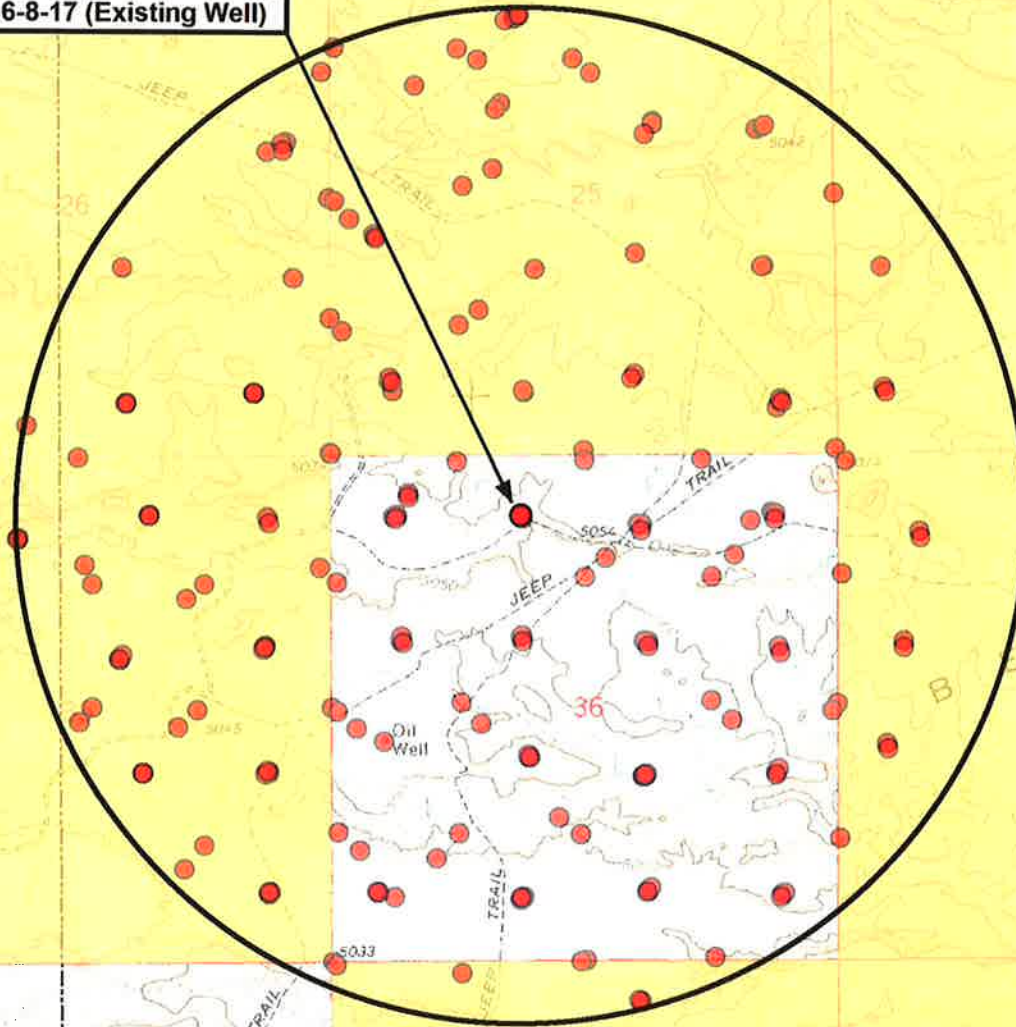


Exhibit "B" Map

D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)



Legend

- 1 Mile Radius
- Proposed Location

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NEWFIELD EXPLORATION COMPANY

D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)
 SEC. 36, T8S, R17E, S.L.B.&M.
 Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

RECEIVED: Jun. 27, 2011



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 36 T8S, R17E
D-36-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

09 June, 2011





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well D-36-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Site:	SECTION 36 T8S, R17E	North Reference:	True
Well:	D-36-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 36 T8S, R17E			
Site Position:		Northing:	7,200,290.92 ft	Latitude: 40° 4' 35.190 N
From:	Lat/Long	Easting:	2,072,102.31 ft	Longitude: 109° 57' 26.000 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.99 °

Well	D-36-8-17, SHL LAT: 40 04 47.53 LONG: -109 57 26.08			
Well Position	+N/-S	1,248.6 ft	Northing:	7,201,539.21 ft
	+E/-W	-6.2 ft	Easting:	2,072,074.56 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,076.0 ft
			Ground Level:	5,064.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/03/15	11.31	65.85	52,333

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	309.44

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,201.4	9.02	309.44	1,198.9	30.0	-36.5	1.50	1.50	0.00	309.44	
6,482.8	9.02	309.44	6,415.0	556.1	-676.0	0.00	0.00	0.00	0.00	D-36-8-17 TGT



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well D-36-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Site:	SECTION 36 T8S, R17E	North Reference:	True
Well:	D-36-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	309.44	700.0	0.8	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	309.44	799.9	3.3	-4.0	5.2	1.50	1.50	0.00
900.0	4.50	309.44	899.7	7.5	-9.1	11.8	1.50	1.50	0.00
1,000.0	6.00	309.44	999.3	13.3	-16.2	20.9	1.50	1.50	0.00
1,100.0	7.50	309.44	1,098.6	20.8	-25.2	32.7	1.50	1.50	0.00
1,201.4	9.02	309.44	1,198.9	30.0	-36.5	47.2	1.50	1.50	0.00
1,300.0	9.02	309.44	1,296.3	39.8	-48.4	62.7	0.00	0.00	0.00
1,400.0	9.02	309.44	1,395.1	49.8	-60.5	78.4	0.00	0.00	0.00
1,500.0	9.02	309.44	1,493.8	59.8	-72.6	94.1	0.00	0.00	0.00
1,600.0	9.02	309.44	1,592.6	69.7	-84.8	109.7	0.00	0.00	0.00
1,700.0	9.02	309.44	1,691.4	79.7	-96.9	125.4	0.00	0.00	0.00
1,800.0	9.02	309.44	1,790.1	89.6	-109.0	141.1	0.00	0.00	0.00
1,900.0	9.02	309.44	1,888.9	99.6	-121.1	156.8	0.00	0.00	0.00
2,000.0	9.02	309.44	1,987.6	109.6	-133.2	172.5	0.00	0.00	0.00
2,100.0	9.02	309.44	2,086.4	119.5	-145.3	188.1	0.00	0.00	0.00
2,200.0	9.02	309.44	2,185.2	129.5	-157.4	203.8	0.00	0.00	0.00
2,300.0	9.02	309.44	2,283.9	139.4	-169.5	219.5	0.00	0.00	0.00
2,400.0	9.02	309.44	2,382.7	149.4	-181.6	235.2	0.00	0.00	0.00
2,500.0	9.02	309.44	2,481.5	159.4	-193.7	250.9	0.00	0.00	0.00
2,600.0	9.02	309.44	2,580.2	169.3	-205.9	266.5	0.00	0.00	0.00
2,700.0	9.02	309.44	2,679.0	179.3	-218.0	282.2	0.00	0.00	0.00
2,800.0	9.02	309.44	2,777.7	189.3	-230.1	297.9	0.00	0.00	0.00
2,900.0	9.02	309.44	2,876.5	199.2	-242.2	313.6	0.00	0.00	0.00
3,000.0	9.02	309.44	2,975.3	209.2	-254.3	329.3	0.00	0.00	0.00
3,100.0	9.02	309.44	3,074.0	219.1	-266.4	344.9	0.00	0.00	0.00
3,200.0	9.02	309.44	3,172.8	229.1	-278.5	360.6	0.00	0.00	0.00
3,300.0	9.02	309.44	3,271.6	239.1	-290.6	376.3	0.00	0.00	0.00
3,400.0	9.02	309.44	3,370.3	249.0	-302.7	392.0	0.00	0.00	0.00
3,500.0	9.02	309.44	3,469.1	259.0	-314.8	407.7	0.00	0.00	0.00
3,600.0	9.02	309.44	3,567.8	268.9	-326.9	423.3	0.00	0.00	0.00
3,700.0	9.02	309.44	3,666.6	278.9	-339.1	439.0	0.00	0.00	0.00
3,800.0	9.02	309.44	3,765.4	288.9	-351.2	454.7	0.00	0.00	0.00
3,900.0	9.02	309.44	3,864.1	298.8	-363.3	470.4	0.00	0.00	0.00
4,000.0	9.02	309.44	3,962.9	308.8	-375.4	486.1	0.00	0.00	0.00
4,100.0	9.02	309.44	4,061.7	318.7	-387.5	501.7	0.00	0.00	0.00
4,200.0	9.02	309.44	4,160.4	328.7	-399.6	517.4	0.00	0.00	0.00
4,300.0	9.02	309.44	4,259.2	338.7	-411.7	533.1	0.00	0.00	0.00
4,400.0	9.02	309.44	4,358.0	348.6	-423.8	548.8	0.00	0.00	0.00
4,500.0	9.02	309.44	4,456.7	358.6	-435.9	564.5	0.00	0.00	0.00
4,600.0	9.02	309.44	4,555.5	368.5	-448.0	580.1	0.00	0.00	0.00
4,700.0	9.02	309.44	4,654.2	378.5	-460.2	595.8	0.00	0.00	0.00
4,800.0	9.02	309.44	4,753.0	388.5	-472.3	611.5	0.00	0.00	0.00
4,900.0	9.02	309.44	4,851.8	398.4	-484.4	627.2	0.00	0.00	0.00
5,000.0	9.02	309.44	4,950.5	408.4	-496.5	642.9	0.00	0.00	0.00
5,100.0	9.02	309.44	5,049.3	418.4	-508.6	658.5	0.00	0.00	0.00
5,200.0	9.02	309.44	5,148.1	428.3	-520.7	674.2	0.00	0.00	0.00
5,300.0	9.02	309.44	5,246.8	438.3	-532.8	689.9	0.00	0.00	0.00

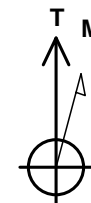


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well D-36-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig)
Site:	SECTION 36 T8S, R17E	North Reference:	True
Well:	D-36-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	9.02	309.44	5,345.6	448.2	-544.9	705.6	0.00	0.00	0.00
5,500.0	9.02	309.44	5,444.3	458.2	-557.0	721.3	0.00	0.00	0.00
5,600.0	9.02	309.44	5,543.1	468.2	-569.1	736.9	0.00	0.00	0.00
5,700.0	9.02	309.44	5,641.9	478.1	-581.2	752.6	0.00	0.00	0.00
5,800.0	9.02	309.44	5,740.6	488.1	-593.4	768.3	0.00	0.00	0.00
5,900.0	9.02	309.44	5,839.4	498.0	-605.5	784.0	0.00	0.00	0.00
6,000.0	9.02	309.44	5,938.2	508.0	-617.6	799.7	0.00	0.00	0.00
6,100.0	9.02	309.44	6,036.9	518.0	-629.7	815.3	0.00	0.00	0.00
6,200.0	9.02	309.44	6,135.7	527.9	-641.8	831.0	0.00	0.00	0.00
6,300.0	9.02	309.44	6,234.5	537.9	-653.9	846.7	0.00	0.00	0.00
6,400.0	9.02	309.44	6,333.2	547.8	-666.0	862.4	0.00	0.00	0.00
6,482.8	9.02	309.44	6,415.0	556.1	-676.0	875.4	0.00	0.00	0.00
D-36-8-17 TGT									



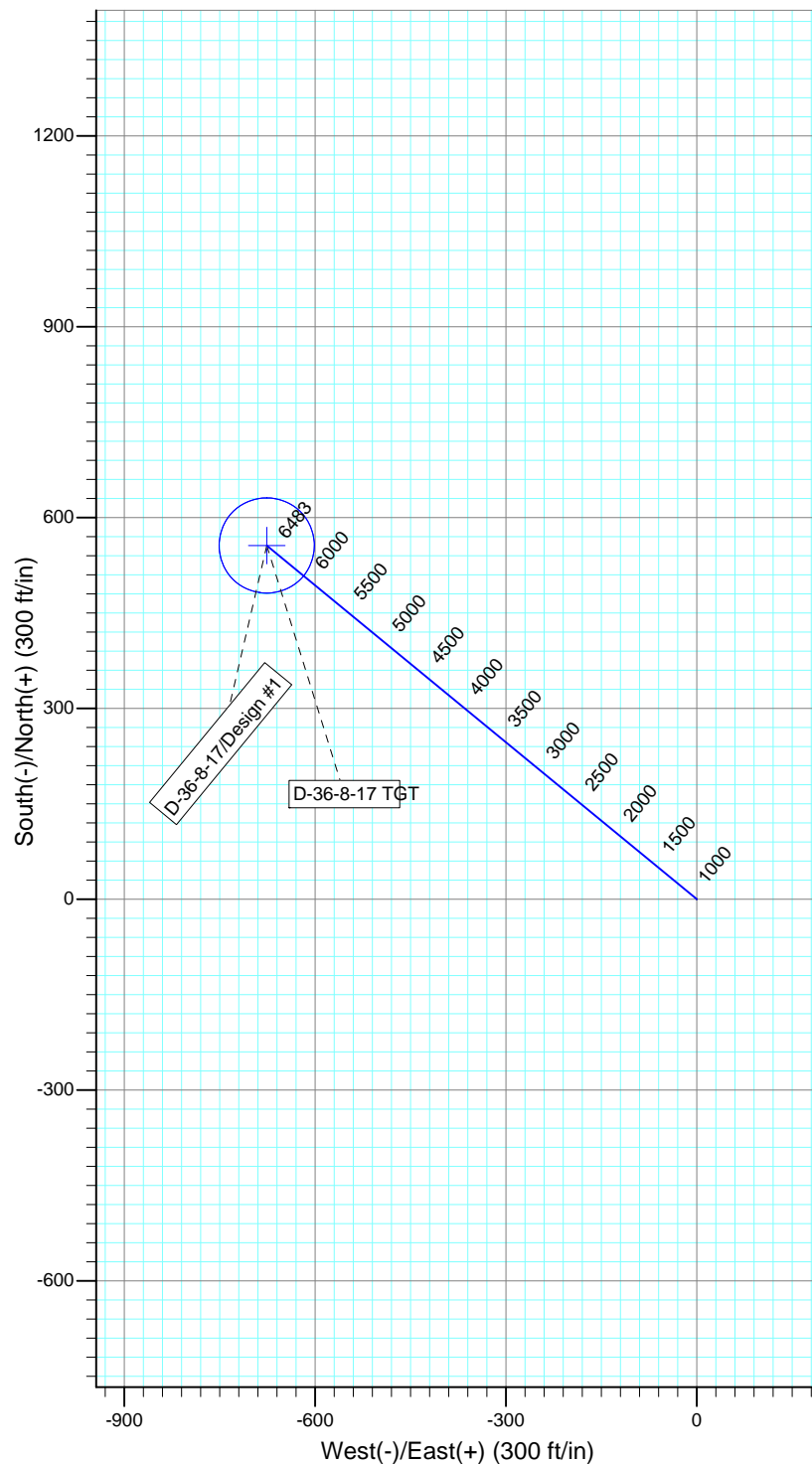
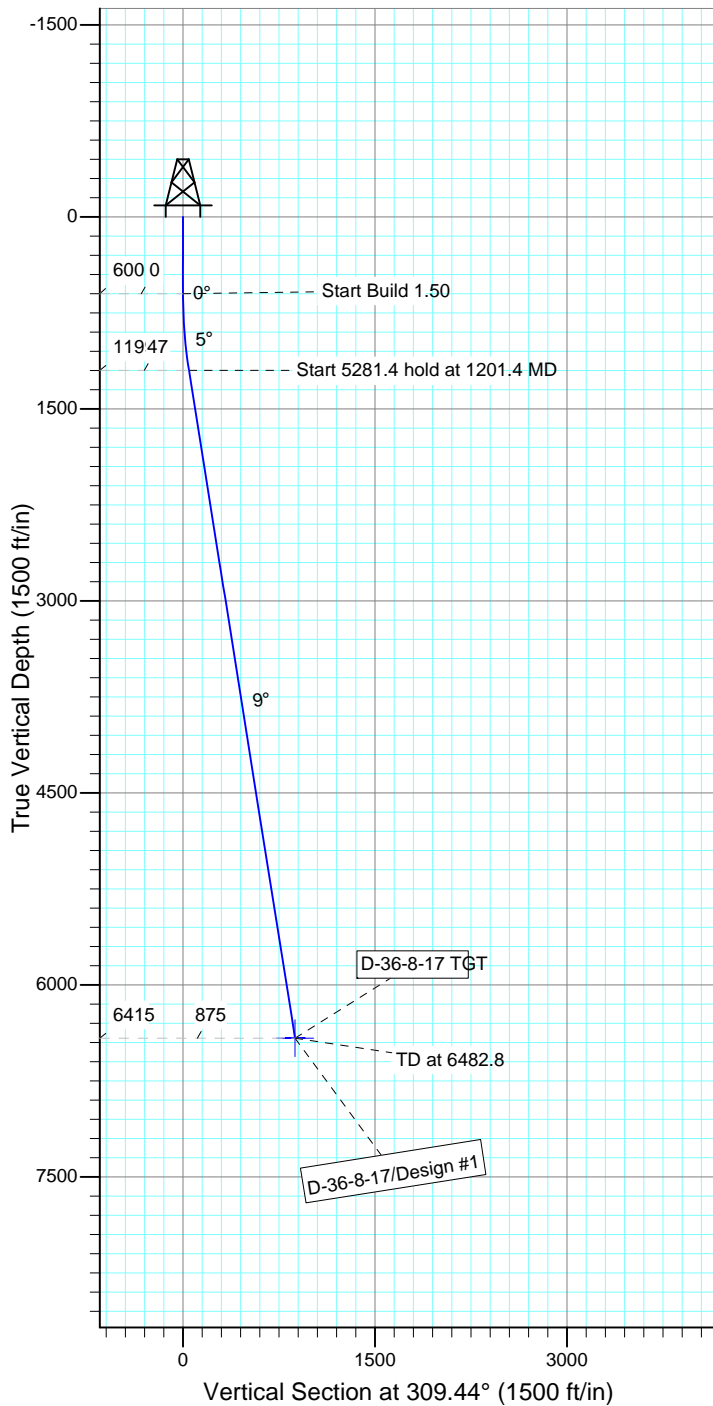
Project: USGS Myton SW (UT)
 Site: SECTION 36 T8S, R17E
 Well: D-36-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.31°

Magnetic Field
 Strength: 52332.8snT
 Dip Angle: 65.85°
 Date: 2011/03/15
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-36-8-17 TGT	6415.0	556.1	-676.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1201.4	9.02	309.44	1198.9	30.0	-36.5	1.50	309.44	47.2	
4	6482.8	9.02	309.44	6415.0	556.1	-676.0	0.00	0.00	875.4	D-36-8-17 TGT



RECEIVED: Jun. 27, 2011

NEWFIELD PRODUCTION COMPANY
GMBU D-36-8-17
AT SURFACE: NE/NW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU D-36-8-17 located in the NE 1/4 NW 1/4 Section 36, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 11.7 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 3.8 miles \pm to the access road to the existing 3-36-8-17 well pad.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 3-36-8-17 well pad. See attached Topographic Map "B".

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** - State of Utah.

11. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E). Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU D-36-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU D-36-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #D-36-8-17, Section 36, Township 8S, Range 17E; Lease ML-44305 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

3/24/11



Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

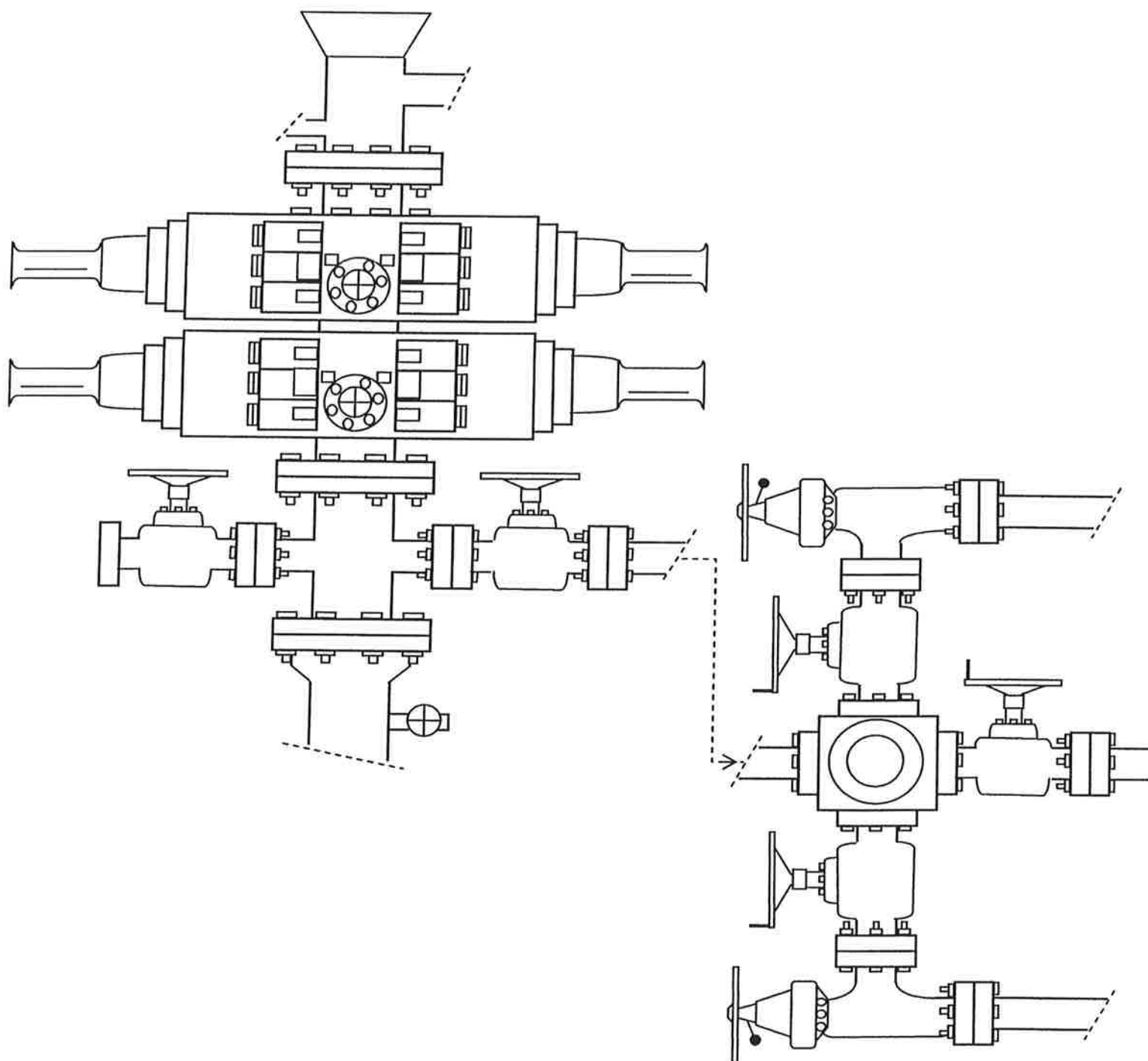


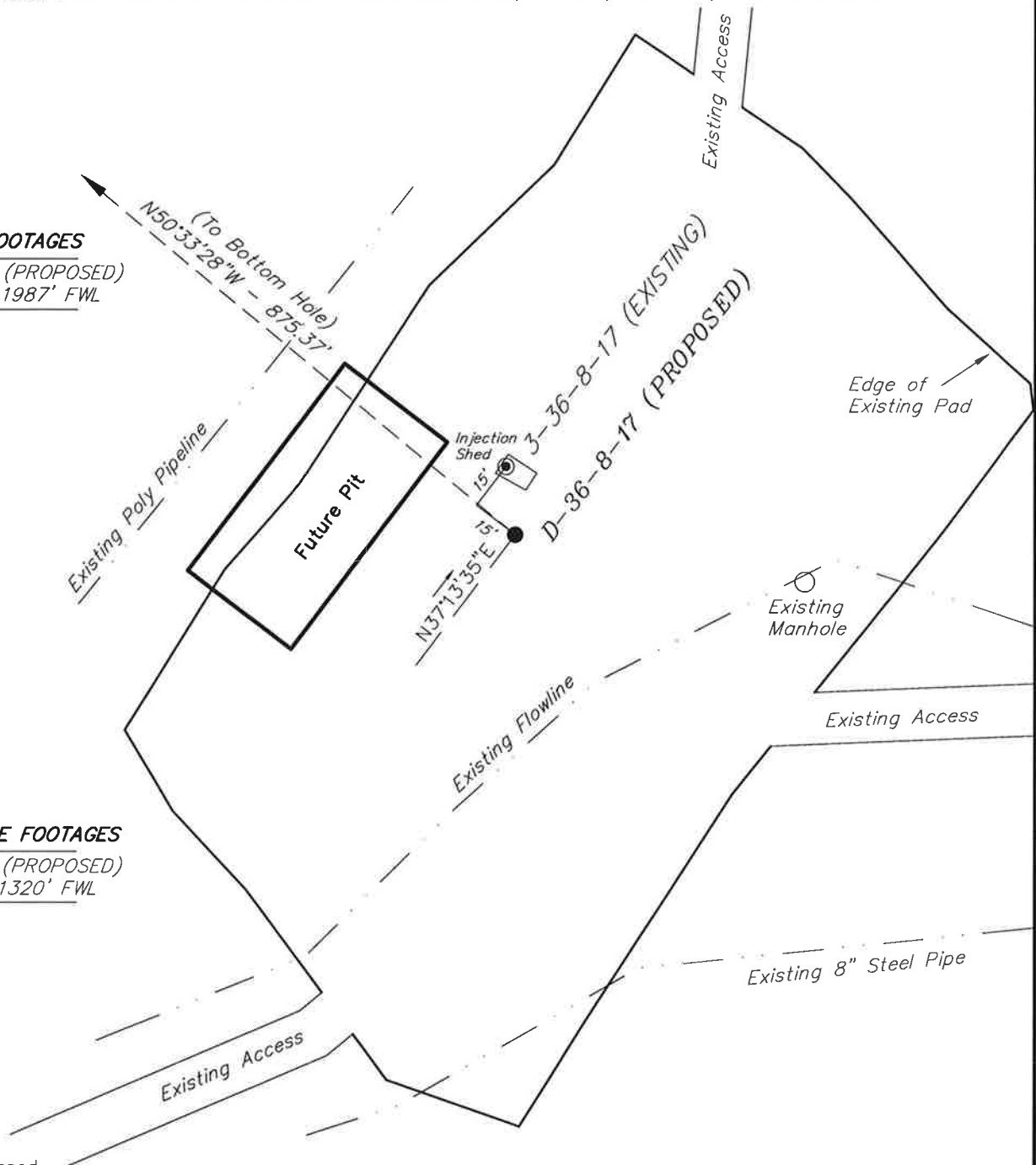
EXHIBIT C

NEWFIELD EXPLORATION COMPANY**WELL PAD INTERFERENCE PLAT****D-36-8-17 (Proposed Well)****3-36-8-17 (Existing Well)***Pad Location: NENW Section 36, T8S, R17E, S.L.B.&M.***TOP HOLE FOOTAGES**

D-36-8-17 (PROPOSED)
668' FNL & 1987' FWL

BOTTOM HOLE FOOTAGES

D-36-8-17 (PROPOSED)
100' FNL & 1320' FWL

**Note:**

Bearings are based
on GPS Observations.

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
D-36-8-17	556'	-676'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
D-36-8-17	40° 04' 47.53"	109° 57' 26.08"
3-36-8-17	40° 04' 47.73"	109° 57' 26.12"

SURVEYED BY: T.P.

DATE SURVEYED: 01-18-11

VERSION:

DRAWN BY: F.T.M.

DATE DRAWN: 02-03-11

V1

SCALE: 1" = 50'

REVISED:

Tri State

(435) 781-2501

Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

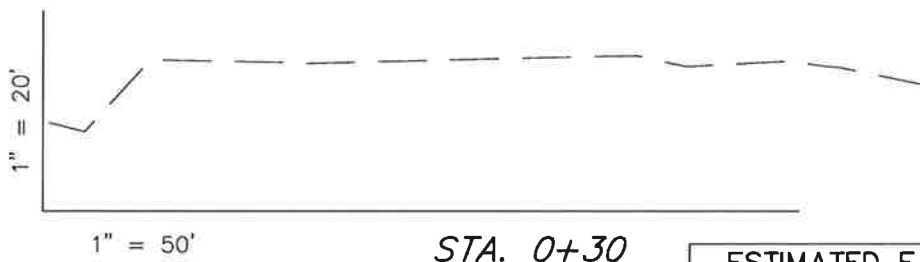
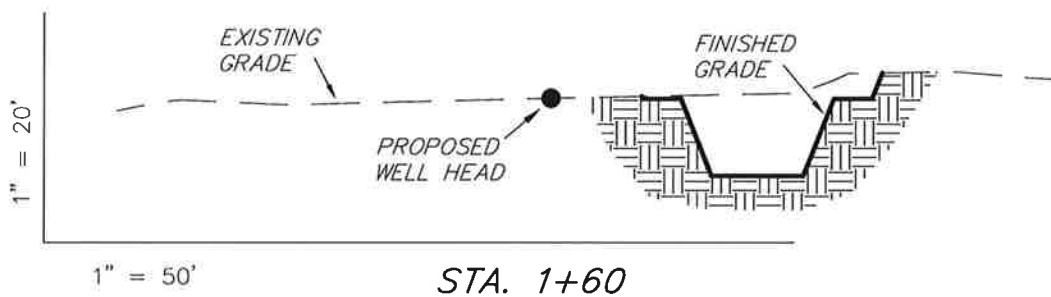
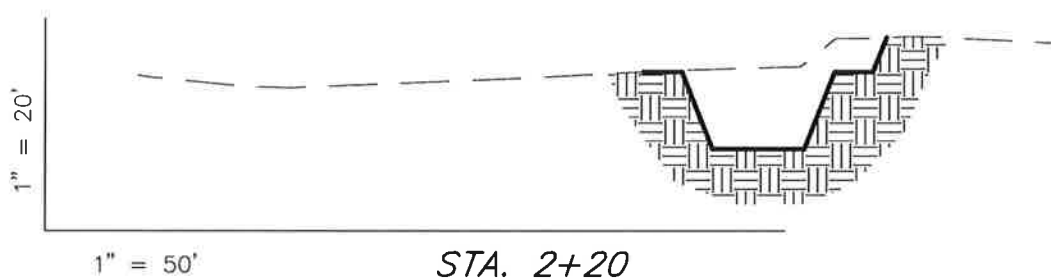
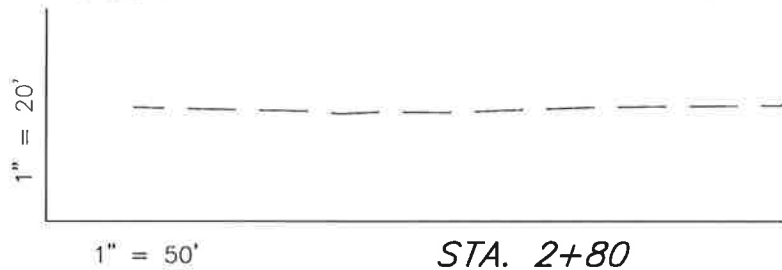
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

D-36-8-17 (Proposed Well)

3-36-8-17 (Existing Well)

Pad Location: NENW Section 36, T8S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	160	0	Topsoil is not included in Pad Cut	160
PIT	640	0		640
TOTALS	800	0	130	800

SURVEYED BY: T.P.	DATE SURVEYED: 01-18-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-03-11	V1
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: Jun. 27, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 25, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50656	GMBU P-32-8-17	Sec 32 T08S R17E 0500 FSL 0675 FWL BHL Sec 32 T08S R17E 1325 FSL 0100 FWL
43-013-50657	GMBU W-32-8-17	Sec 32 T08S R17E 0773 FSL 1997 FWL BHL Sec 32 T08S R17E 0100 FSL 2614 FWL
43-047-51546	GMBU B-36-8-17	Sec 36 T08S R17E 0770 FNL 2032 FEL BHL Sec 36 T08S R17E 0100 FNL 1400 FEL
43-047-51547	GMBU C-36-8-17	Sec 36 T08S R17E 0768 FNL 2054 FEL BHL Sec 36 T08S R17E 0100 FNL 2629 FEL
43-047-51548	GMBU D-36-8-17	Sec 36 T08S R17E 0668 FNL 1987 FWL BHL Sec 36 T08S R17E 0100 FNL 1320 FWL
43-013-50658	GMBU O-32-8-17	Sec 32 T08S R17E 1923 FNL 0555 FWL BHL Sec 32 T08S R17E 2595 FSL 0100 FWL
43-047-51549	GMBU B-2-9-17	Sec 02 T09S R17E 0634 FNL 0643 FEL BHL Sec 02 T09S R17E 0100 FNL 1235 FEL
43-047-51550	GMBU J-2-9-17	Sec 02 T09S R17E 0650 FNL 0658 FEL BHL Sec 02 T09S R17E 1330 FNL 0100 FEL

RECEIVED: Jun. 27, 2011

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-51551	GMBU C-2-9-17	Sec 02 T09S R17E 0502 FNL 1961 FEL
		BHL Sec 02 T09S R17E 0100 FNL 2575 FWL

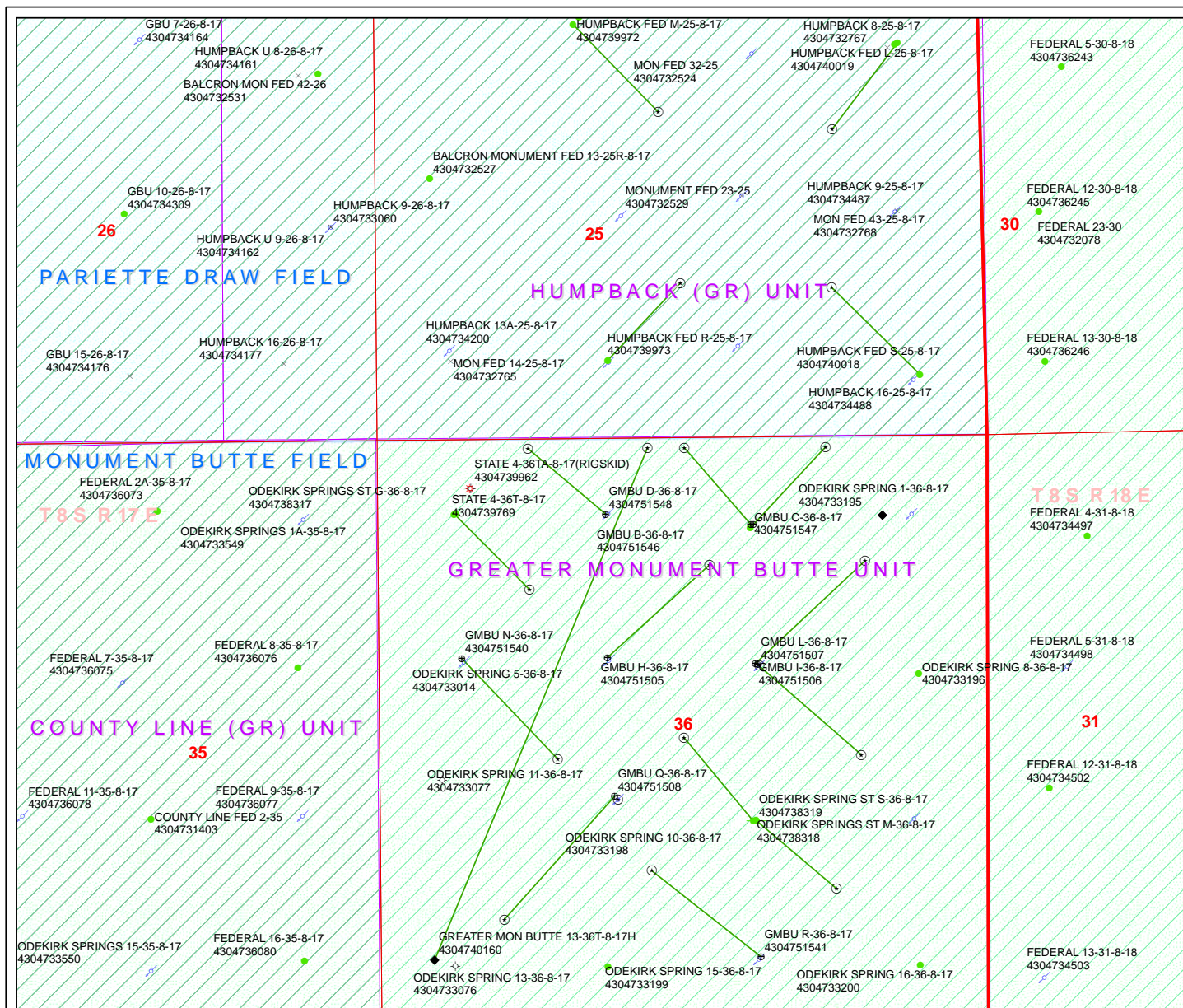
This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of
Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.03.25 09:53:50 -06'00'

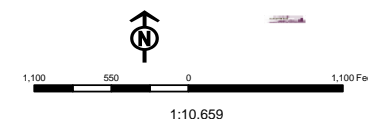
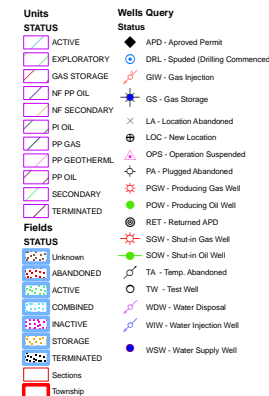
bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-25-11



API Number: 4304751548
Well Name: GMBU D-36-8-17
Township T0.8 . Range R1.7 . Section 36
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason





VIA ELECTRONIC DELIVERY

March 28, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU D-36-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 36: NENW (ML-44305)
668' FNL 1987' FWL

At Target: T8S-R17E Section 36: NWNW (ML-44305)
100' FNL 1320' FWL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 3/24/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Land Associate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5 MINERAL LEASE NO. ML-44305	6 SURFACE State
1A TYPE OF WORK DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7 IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
1B TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8 UNIT OR CO AGREEMENT NAME Greater Monument Butte	
2 NAME OF OPERATOR Newfield Production Company				9 WELL NAME and NUMBER GMBU D-36-8-17	
3 ADDRESS OF OPERATOR Route #3 Box 3630 Myton UT 84052				10 FIELD AND POOL, OR WILDCAT Monument Butte	
4 LOCATION OF WELL (FOOTAGES) AT SURFACE NE/NW 668' FNL 1987' FWL Sec. 36 T8S R17E A1 PROPOSED PRODUCING ZONE: NW/NW 100' FNL 1320' FWL Sec. 36 T8S R17E				11 QTR/CTR. SECTION, TOWNSHIP, RANGE MERIDIAN NENW 36 8S 17E	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 16.9 miles southeast of Myton, Utah				12 COUNTY Uintah	13 STATE UTAH
15 DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approx. 100' f/lse line, NA' f/unit line		16 NUMBER OF ACRES IN LEASE 640.00 acres		17 NUMBER OF ACRES ASSIGNED TO THIS WELL 20 acres	
18 DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 1220'		19 PROPOSED DEPTH 6,534		20 BOND DESCRIPTION #B001834	
21 ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5064' GL		22 APPROXIMATE DATE WORK WILL START 2nd Qtr 2011		23 ESTIMATED DURATION (15) days from SPUD to rig release	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	8 5/8 J-55 24.0	300	Class G w/2% CaCl 155 sx +/- 1.17 15.8
7 7/8	5 1/2 J-55 15.5	6,534	Lead(Prem Lite II) 275 sx +/- 3.26 11.0
			Tail (50/50 Poz) 450 sx +/- 1.24 14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Mandie CrozierTITLE Regulatory Specialist

SIGNATURE

DATE

3/24/11

(This space for State use only)

API NUMBER ASSIGNED _____

APPROVAL _____

11/2001)

(See Instructions on Reverse Side)

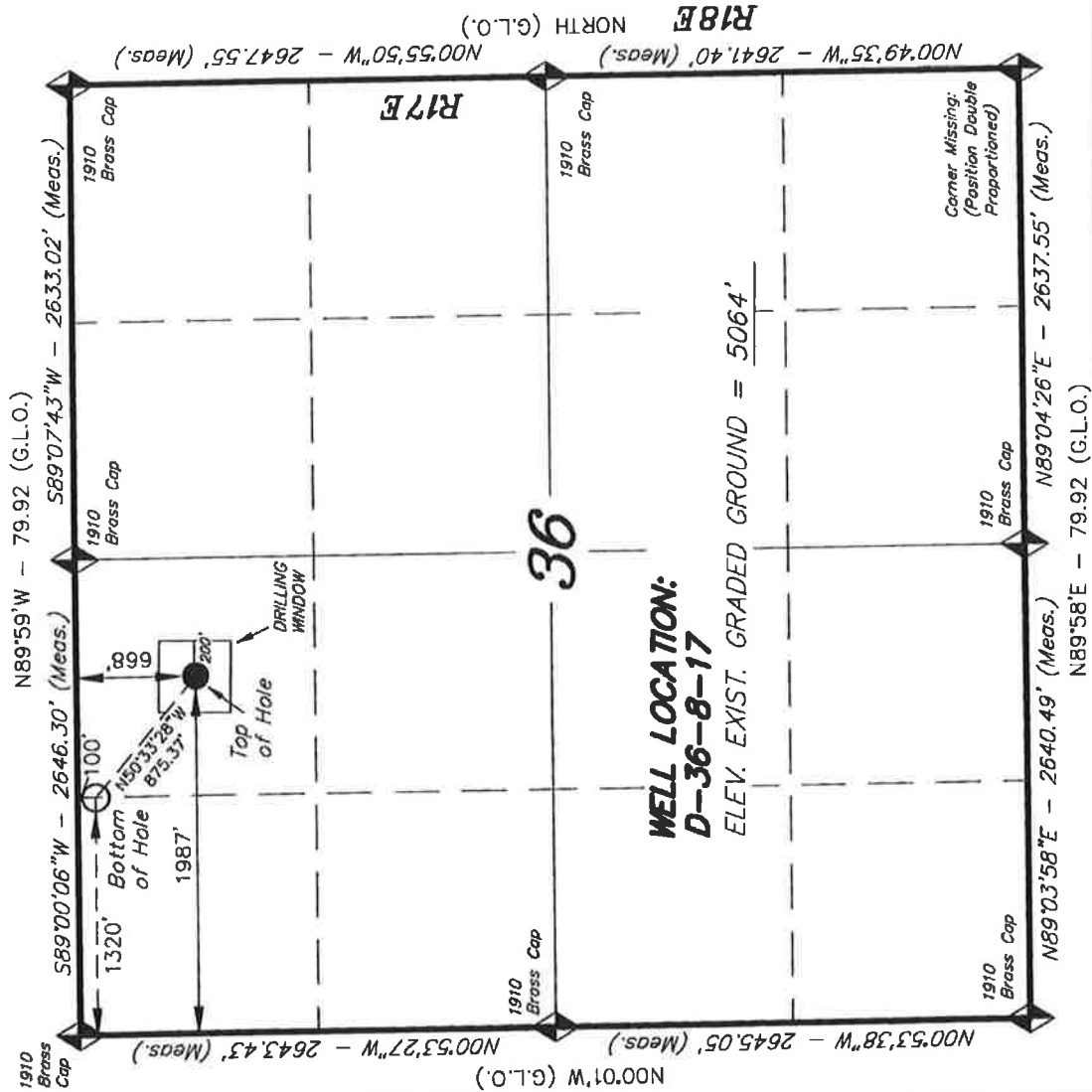
RECEIVED: Jun. 27, 2011

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, D-36-8-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 36, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, D-36-8-17, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 36, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE DEPICT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

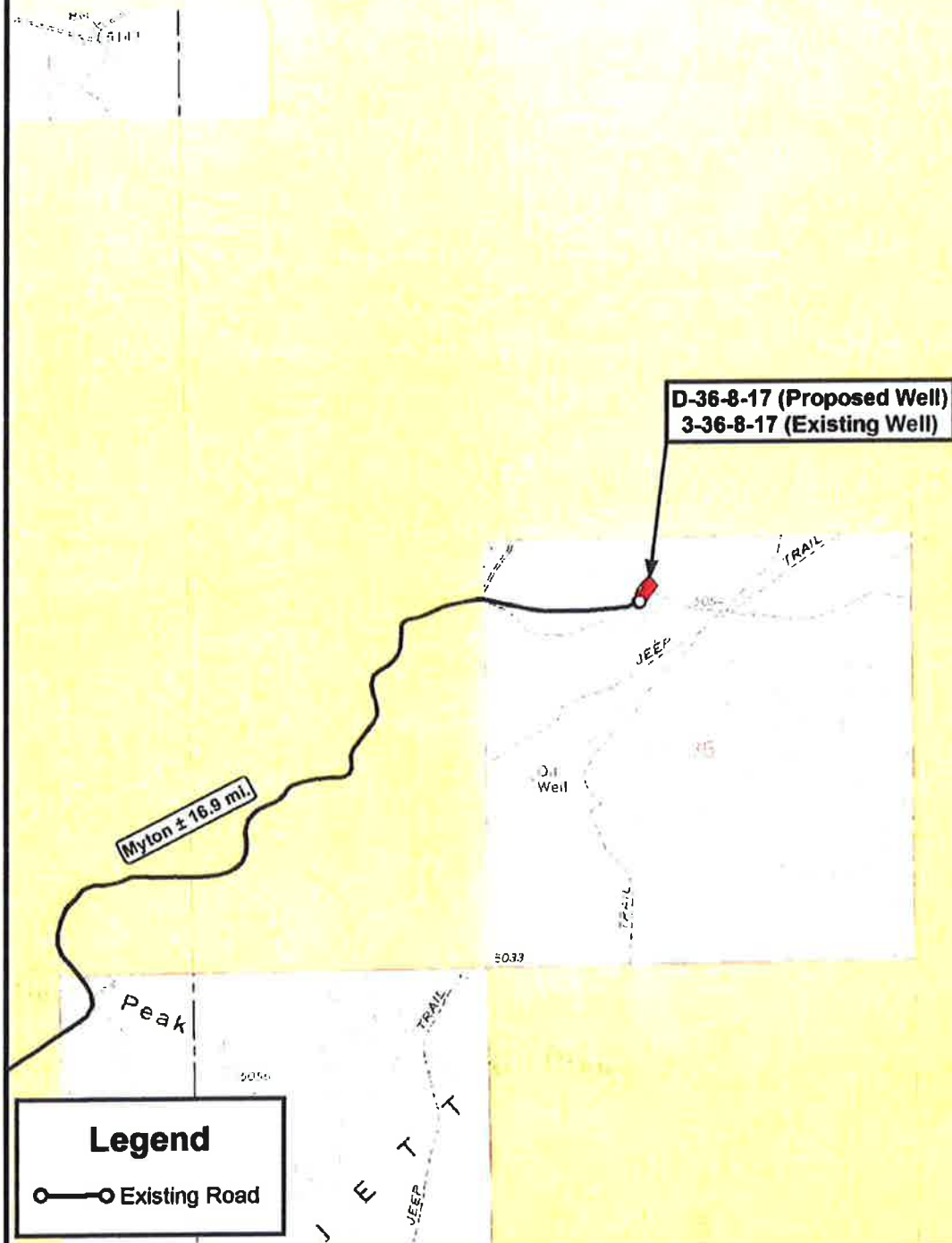
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-18-11	SURVEYED BY: T.P.	VERSION:
DATE DRAWN: 03-11-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

D-36-8-17
(Surface Location) NAD 83
LATITUDE = 40° 04' 47.53"
LONGITUDE = 109° 57' 26.08"

BASIS OF ELEV: Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

D-36-8-17 (Proposed Well)
3-36-8-17 (Existing Well)
SEC. 36, T8S, R17E, S.L.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	VERSION:
DATE:	03-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: mcrozier@newfield.com; teaton@newfield.com
Date: 4/7/2011 11:06 AM
Subject: Newfield APD approvals

The following APDs have been approved by SITLA. Please note arch and paleo notes below.

Arch and paleo clearance is granted on this group of APDs.

4301350651 GMBU K-2-9-15
4301350652 GMBU W-2-9-15
4304751543 GMBU T-2-9-17
4304751544 GMBU U-2-9-17

On existing pad, requiring no new surface disturbance. Arch and paleo not required.

4301350650 GMBU S-32-8-17
4301350654 GMBU O-2-9-17
4304751541 GMBU R-36-8-17
4304751542 GMBU K-2-9-17
4301350656 GMBU P-32-8-17
4301350657 GMBU W-32-8-17
4304751548 GMBU D-36-8-17

Thanks
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	NEWFIELD PRODUCTION COMPANY GMBU D-36-8-17 4304			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	300	6415		
Previous Shoe Setting Depth (TVD)	0	300		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2778	8.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	129	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	93	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	63	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	63	NO
Required Casing/BOPE Test Pressure=		300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2802	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2032	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1391	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1457	NO Reasonable for area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

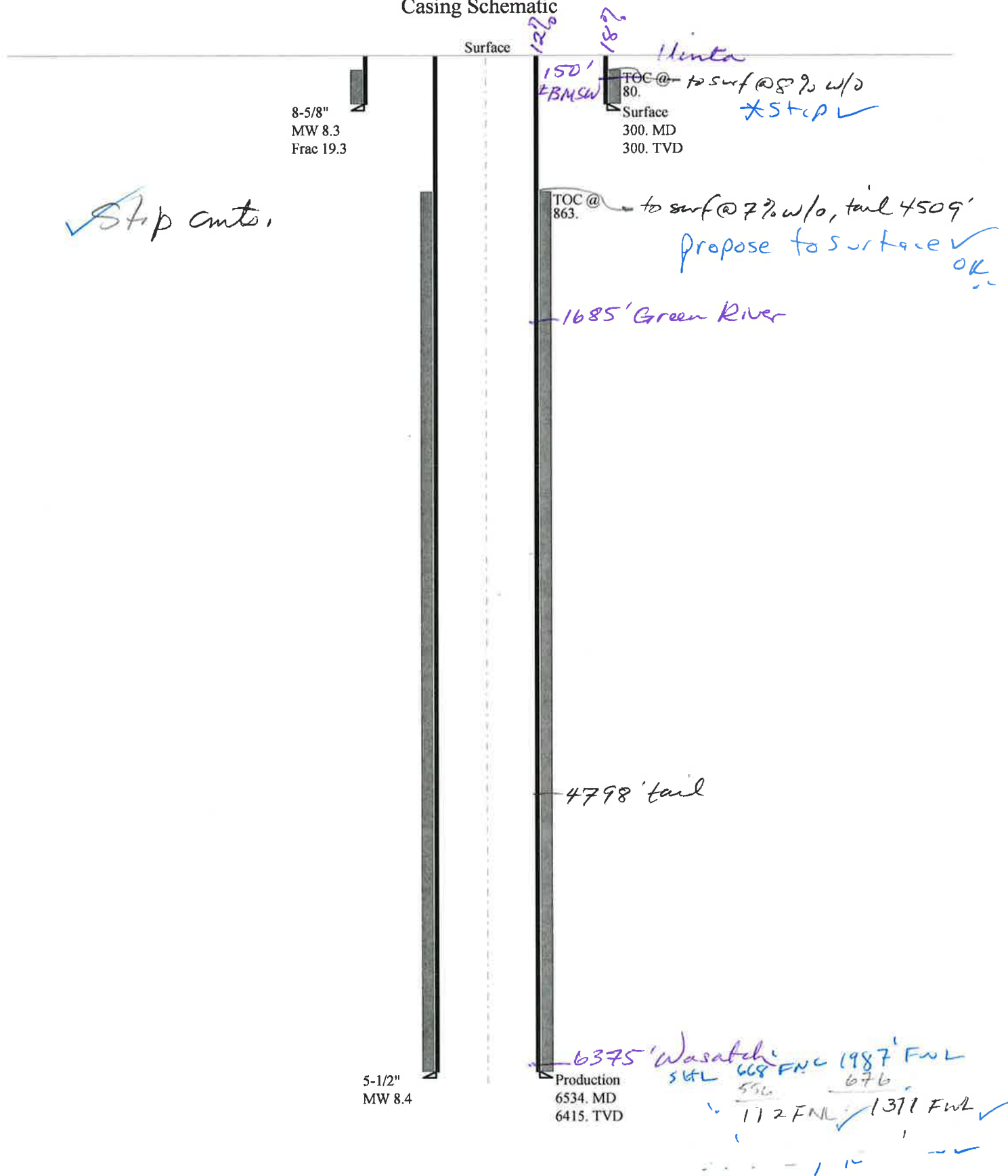
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43047515480000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43047515480000 GMBU D-36-8-17

Casing Schematic



Well name:	43047515480000 GMBU D-36-8-17		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Surface	Project ID:	43-047-51548
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 80 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,415 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,799 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	1544
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	130	1370	10.557	300	2950	9.83	7.2	244	33.90 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 7, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jun. 27, 2011

Well name:	43047515480000 GMBU D-36-8-17	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production	Project ID: 43-047-51548
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 164 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 863 ft

Burst

Max anticipated surface pressure: 1,388 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,799 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional well information:

Kick-off point 0 ft
Departure at shoe: 1156 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 12.06 °

Tension is based on air weight.
Neutral point: 5,700 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6534	5.5	15.50	J-55	LT&C	6415	6534	4.825	23072

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2799	4040	1.443	2799	4810	1.72	99.4	217	2.18 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 7, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6415 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jun. 27, 2011

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	GMBU D-36-8-17				
API Number	43047515480000	APD No	3586	Field/Unit	MONUMENT BUTTE
Location: 1/4,1/4	NENW	Sec	36	Tw	8.0S Rng 17.0E 668 FNL 1987 FWL
GPS Coord (UTM)	588972 4436931	Surface Owner			

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Jim Davis (SITLA) and Ben Williams (UDWR).

Regional/Local Setting & Topography

The proposed GMBU D-36-8-17 oil well will be directional drilled from the existing pad of the existing Odekirk Springs State #3-36-8-17 enhanced recovery injection well. The area is designated for 20 acre spacing. The pad as shown on the Location Layout between Corners 1 and 2 east of the existing access road will not be needed and constructed. A temporary use area between the existing access road and Corner 8 will be used as needed for the rig lay-down. The surface of the existing pad currently has deep ruts. Base material should be hauled to reduce this condition. Some re-leveling may also be needed. A reserve pit will be re-dug in approximately the previous location.

A field review of the existing pad showed no stability concerns as it now exists except as noted above. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface and the minerals.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road Miles	Well Pad Width Length	Src Const Material	Surface Formation
-----------------------	----------------------------------	---------------------------	--------------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Existing Pad

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N**Berm Required?** Y**Erosion Sedimentation Control Required?** N

The surface of the existing pad currently has deep ruts. Base material should be hauled to reduce this condition. Some re-leveling may also be needed.

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		30

1 Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug in the original location on the southwest side. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with a sub-liner is required.

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

Floyd Bartlett
Evaluator

4/6/2011
Date / Time

Application for Permit to Drill Statement of Basis

6/27/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3586	43047515480000	LOCKED	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	GMBU D-36-8-17		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENW 36 8S 17E S 668 FNL 1987 FWL GPS Coord (UTM) 588968E 4436926N				

Geologic Statement of Basis

Newfield proposes to set 300 feet of surface casing at this location. The base of the moderately saline water at this location is estimated to be at approximately 150 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 36. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water.

Brad Hill
APD Evaluator

4/28/2011
Date / Time

Surface Statement of Basis

The proposed GMBU D-36-8-17 oil well will be directional drilled from the existing pad of the existing Odekirk Springs State #3-36-8-17 enhanced recovery injection well. The area is designated for 20 acre spacing. The pad as shown on the Location Layout between Corners 1 and 2 east of the existing access road will not be needed and constructed. A temporary use area between the existing access road and Corner 8 will be used as needed for the rig lay-down. The surface of the existing pad currently has deep ruts. Base material should be hauled to reduce this condition. Some re-leveling may also be needed. A reserve pit will be re-dug in approximately the previous location.

A field review of the existing pad showed no stability concerns as it now exists except as noted above. It should be suitable for drilling and operating the proposed additional well.

SITLA owns the surface and the minerals. Mr. Jim Davis of SITLA attended the evaluation and had no concerns. Mr. Ben Williams of the UDWR also attended and had no recommendations for wildlife.

Floyd Bartlett
Onsite Evaluator

4/6/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

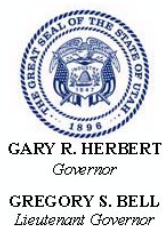
Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/24/2011**API NO. ASSIGNED:** 43047515480000**WELL NAME:** GMBU D-36-8-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** NENW 36 080S 170E**Permit Tech Review:** ☒**SURFACE:** 0668 FNL 1987 FWL**Engineering Review:** ☒**BOTTOM:** 0100 FNL 1320 FWL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.07980**LONGITUDE:** -109.95655**UTM SURF EASTINGS:** 588968.00**NORTHINGS:** 4436926.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 3 - State**LEASE NUMBER:** ML-44305**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** STATE - B001834☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 437478☐ **RDCC Review:**☐ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:** GMBU (GRRV)☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** Cause 213-11**Effective Date:** 11/30/2009**Siting:** Suspends General Siting☒ **R649-3-11. Directional Drill****Comments:** Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmadonald
15 - Directional - dmason
27 - Other - bhill

RECEIVED: Jun. 27, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU D-36-8-17
API Well Number: 43047515480000
Lease Number: ML-44305
Surface Owner: STATE
Approval Date: 6/27/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet

- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 26 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU D-36-8-17
Qtr/Qtr NE/NW Section 36 Township 8S Range 17E
Lease Serial Number ML-44305
API Number 43-047-51548

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 7/8/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 7/8/11 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 1 COMMENTS:											
B	99999	17400 ✓	4301350500	GMBU N-18-9-17	NESW	18	9S	17E	DUCHESNE	6/30/2011	7/21/11
GRRV BHL = NESW											
B	99999	17400 ✓	4301350512	GMBU T-18-9-17	SWSW	17	9S	17E	DUCHESNE	7/11/2011	7/21/11
GRRV BHL = Sec 18 NESE											
B	99999	17400 ✓	4304751548	GMBU D-36-8-17	NENW	36	8S	17E	UINTAH	7/8/2011	7/21/11
GRRV BHL = NWNW											
A	99999	18127	4304751313	UTE TRIBAL 5-10-4-1E	SWNW	10	4S	1E	UINTAH	6/29/2011	7/21/11
GRRV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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Jenrt Park
Signature

Production Clerk

Jenrt Park

07/20/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-44305
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: GMBU D-36-8-17
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0668 FNL 1987 FWL		9. API NUMBER: 4304751548
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: , 36, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/12/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 7/8/11 MIRU Ross #26. Spud well @11:30 AM. Drill 370' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 371.82. On 7/12/11 cement with 180 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

NAME (PLEASE PRINT) <u>Britt Stubbs</u>	TITLE <u>Spud Rig Foreman</u>
SIGNATURE <u></u>	DATE <u>07/12/2011</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 371.82

LAST CASING 14 SET AT 7
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 370 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL GMBU D-36-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #26

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH		
1		Well Head				A	1.42		
8		casing (shoe jt 46.5)	24	J-55	STC	A	359.5		
1		guide shoe				A	0.9		
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			361.82	
TOTAL LENGTH OF STRING			361.82	8	LESS CUT OFF PIECE			2	
LESS NON CSG. ITEMS			2.32		PLUS DATUM TO T/CUT OFF CSG			12	
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			371.82	
TOTAL			359.5	8	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)									
TIMING									
BEGIN RUN CSG.	Spud	11:30 AM	7/8/2011	GOOD CIRC THRU JOB					Yes
CSG. IN HOLE		12:00 PM	7/8/2011	Bbls CMT CIRC TO SURFACE					
BEGIN CIRC		12:21 PM	7/12/2011	RECIPROCATED PIPI					No
BEGIN PUMP CMT		12:31 PM	7/12/2011	BUMPED PLUG TO					400
BEGIN DSPL. CMT		12:43 PM	7/12/2011						
PLUG DOWN		12:53 PM	7/12/2011						

[illegible]

COMPANY REPRESENTATIVE

Britt Stubbs

DATE 7/12/2011

Daily Activity Report

Format For Sundry

GMBU D-36-8-17

6/1/2011 To 10/30/2011

8/2/2011 Day: 1

Completion

Rigless on 8/2/2011 - Ran CBL and perforated 1st stage. SIWFN w/ 153 BWTR. - NU Cameron BOP's. RU Hot oiler & test casing, WH head, Casing valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 6372' w/ TOC @ 62'. RIH w/ 3 1/8" ported guns & perforate CP2 sds @ 5976- 80' & CP1 sds @ 5919- 22' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 21' shots. RD WLT & Hot Oiler. SIWFN w/ 153 BWTR.

Daily Cost: \$0

Cumulative Cost: \$16,748

8/12/2011 Day: 2

Completion

Rigless on 8/12/2011 - Frac stgs 1-4. Flowback to pit - RU The Perforators wireline. Set CFTP @ 5850' & perf stg 2- LODC sds as shown in perforation report. RU BJ Services. Frac stg 2- LODC sds as shown in stimulation report. 1141.64 BWTR. - RU The Perforators wireline. Set CFTP @ 5320' & perf stg 3- C/D1 sds as shown in perforation report. RU BJ Services. Frac stg 3- C/D1 sds as shown in stimulation report. 1744.24 BWTR. - RU The Perforators wireline. Set CFTP @ 4840' & perf stg 4- PB10/GB6 sds as shown in perforation report. RU BJ Services. Frac stg 4- PB10/GB6 sds as shown in stimulation report. 2217.24 BWTR. - Crew travel and safety meeting. RU BJ Services. Frac stg 1- CP2/CP1 sds as shown in stimulation report. 636.3 BWTR. - RD BJ Services & The Perforators wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 3 hrs & turned to oil, trace sand. Recovered 540 bbls. SWIFN. 1677.24 BWTR.

Daily Cost: \$0

Cumulative Cost: \$129,442

8/16/2011 Day: 3

Completion

Nabors #147 on 8/16/2011 - Set KP and RIH w/ drill string to tag KP. RU to DO/CO to PBTD. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP 700 PSI. MIRUWLT. MI unload tbg onto pipe racks. MIRUHO. Tried to RIH w/WL- no luck. Pump 20 BHW down csg. RIH w/ WL to set KP @ 4530'. RDMOWLT. ND Frac BOPS. NU 5K Shaffer BOPS. RU workflow and PU tbg handling equip. Prep and tally tbg. MU new 4 3/4" Chomp Mill. RIH w/ 144 jts. Tag KP @ 4530'. Strip off wiping rubber. Strip on washington rubber. RU RBS PWR SWVL. Circ oil and gas from well bore w/ 100 BW. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$139,492

8/17/2011 Day: 4

Completion

Nabors #147 on 8/17/2011 - DO/CO to PBTD. LD 4 jts and RU to swab well cln. RBIH to PBTD and POOH. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP 0 psi, SITP 0 psi. Catch circ and DO KP. RIH to tag plg #1 @ 4840'. DO plg and RIH to tag plg #2 @ 5320'. DO plg and RIH to tag fill @ 5810'. CO snd to plg #3 @ 5850'. DO plg and RIH to tag plg @ 6350'. DO plg and CO snd to PBTD @ 6411'. Circ well cln w/ 170 BW. Rack out pwr swvl and LD 4 jts. RU swab equip and make 8 swab runs. Well started flowing @ 1-1.5 BPM. Total fld rec: 180 BW. No signs of snd. SITP

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350 psi, SICP 100 psi. Pump 35 BW to kill tbg for 30 min. PU 4 jts to tag PBTD @ 6411'. No new fill. LD 12 jts. 17 total jts out. EOT @ 6035'. SWIFN

Daily Cost: \$0

Cumulative Cost: \$149,344

8/23/2011 Day: 5

Completion

Nabors #147 on 8/23/2011 - Finish POOH and RBIH w/ Production string. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 700 psi, SITP @ 650 psi. Circ/kill well w/220 Bbls Brine. POOH w/191 jts. LD bit and bit sub. RBIH w/production string. While RIH, TAC set @ 4500'. Worked tbg for 30 min. to release TAC. Slowly worked TAC past 4500' checking for tight spot. Tried to reset TAC @ 4560' with no luck. POOH w/ production string and replaced TAC. RBIH w/ NC, 2 jts 2-7/8" EUE tbg, SN, 1 jt 2-7/8" EUE tbg, new TAC, and 188 jts 2-7/8" EUE tbg. Tie rig back single fast, RD work floor, ND BOPS, Set TAC w/ 18,000# tension. Land well with tbg hanger, and NU well head. Change over to rod equipment. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 700 psi, SITP @ 650 psi. Circ/kill well w/220 Bbls Brine. POOH w/191 jts. LD bit and bit sub. RBIH w/production string. While RIH, TAC set @ 4500'. Worked tbg for 30 min. to release TAC. Slowly worked TAC past 4500' checking for tight spot. Tried to reset TAC @ 4560' with no luck. POOH w/ production string and replaced TAC. RBIH w/ NC, 2 jts 2-7/8" EUE tbg, SN, 1 jt 2-7/8" EUE tbg, new TAC, and 188 jts 2-7/8" EUE tbg. Tie rig back single fast, RD work floor, ND BOPS, Set TAC w/ 18,000# tension. Land well with tbg hanger, and NU well head. Change over to rod equipment. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 250 psi, SITP @ 0 psi. BO well. PU and prime pump. RIH w/ rod string as detailed. Seat pump, space out rods and hang head. Fill tbg w/3 BW and stroke test pump to 800 psi. PWOP @ 14:00 w/ 144" stroke length @ 5 SPM. RDMOWOR and rack out pump. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 250 psi, SITP @ 0 psi. BO well. PU and prime pump. RIH w/ rod string as detailed. Seat pump, space out rods and hang head. Fill tbg w/3 BW and stroke test pump to 800 psi. PWOP @ 14:00 w/ 144" stroke length @ 5 SPM. RDMOWOR and rack out pump. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$208,601

Pertinent Files: [Go to File List](#)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 668' FNL & 1987' FWL (NE/NW) SEC. 36, T8S, R17E (ML-44305)

At top prod. interval reported below 294' FNL & 1511' FWL (NE/NW) SEC. 36, T8S, R17E (ML-44305)

At total depth 106' FNL & 1319' FWL (NW/NW) SEC. 36, T8S, R17E (ML-44305)

14. Date Spudded
07/08/2011

15. Date T.D. Reached
07/25/2011

16. Date Completed 08/18/2011
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
ML-44305

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
GMBU D-36-8-17

9. AFI Well No.
43-047-51548

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 36, T8S, R17E

12. County or Parish
UINTAH

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5064' GL 5076' KB

18. Total Depth: MD 6483'
TVD 6413'

19. Plug Back T.D.: MD 6411'
TVD 6341'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	370'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6458'		280 PRIMLITE		62'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6052'	TA @ 5953'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4597'	5980'	4597-5980'	.36"	108	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4597-5980'	Frac w/ 226085#s 20/40 white sand in 1460 bbls of Lightning 17 fluid in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/17/11	8/27/11	24	→	40	5	17			2-1/2" x 1-1/2" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4597'	5980'		GARDEN GULCH MRK GARDEN GULCH 1	4061' 4242'
				GARDEN GULCH 2 POINT 3	4357' 4633'
				X MRKR Y MRKR	4853' 4890'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5024' 5274'
				B LIMESTON MRK CASTLE PEAK	5421' 5864'
				BASAL CARBONATE WASATCH	6285' 6406'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 10/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

NEWFIELD

NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 36 T8S, R17E
D-36-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

27 July, 2011

PAYZONE
DIRECTIONAL



PayZone Directional Services, LLC.

Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well D-36-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig #2)
Site:	SECTION 36 T8S, R17E	MD Reference:	D-36-8-17 @ 5076.0ft (Newfield Rig #2)
Well:	D-36-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 36 T8S, R17E				
Site Position:		Northing:	7,200,290.92 ft	Latitude:	40° 4' 35.190 N
From:	Lat/Long	Easting:	2,072,102.31 ft	Longitude:	109° 57' 26.000 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.99 °

Well	D-36-8-17, SHL LAT: 40 04 47.53 LONG: -109 57 26.08					
Well Position	+N/-S	0.0 ft	Northing:	7,201,539.21 ft	Latitude:	40° 4' 47.530 N
	+E/-W	0.0 ft	Easting:	2,072,074.56 ft	Longitude:	109° 57' 26.080 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,076.0 ft	Ground Level:	5,064.0 ft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/03/15	11.31	65.85	52,333

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	309.44	

Survey Program	Date 2011/07/27				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
394.0	6,483.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Survey	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
D-36-8-17 NO GO ZONE										
	394.0	0.22	173.47	394.0	-0.8	0.1	-0.5	0.06	0.06	0.00
	424.0	0.40	152.77	424.0	-0.9	0.1	-0.7	0.70	0.60	-69.00
	455.0	0.30	154.30	455.0	-1.1	0.2	-0.9	0.32	-0.32	4.94
	486.0	0.20	220.80	486.0	-1.2	0.2	-0.9	0.92	-0.32	214.52
	516.0	0.50	272.40	516.0	-1.2	0.1	-0.8	1.36	1.00	172.00
	547.0	0.88	281.22	547.0	-1.2	-0.3	-0.5	1.27	1.23	28.45
	577.0	1.50	280.70	577.0	-1.0	-0.9	0.0	2.07	2.07	-1.73
	608.0	1.70	276.90	608.0	-0.9	-1.8	0.8	0.73	0.65	-12.26
	638.0	2.10	281.20	638.0	-0.8	-2.8	1.6	1.41	1.33	14.33
	669.0	2.40	281.60	668.9	-0.5	-3.9	2.7	0.97	0.97	1.29
	699.0	2.80	281.80	698.9	-0.2	-5.3	3.9	1.33	1.33	0.67



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 36 T8S, R17E
Well: D-36-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well D-36-8-17
TVD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
MD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
730.0	3.20	280.90	729.9	0.1	-6.9	5.4	1.30	1.29	-2.90
759.0	3.60	281.00	758.8	0.4	-8.6	6.9	1.38	1.38	0.34
790.0	3.90	281.70	789.7	0.8	-10.5	8.7	0.98	0.97	2.26
820.0	4.40	283.00	819.7	1.3	-12.7	10.6	1.70	1.67	4.33
851.0	4.70	288.00	850.6	1.9	-15.0	12.8	1.60	0.97	16.13
883.0	5.30	289.70	882.4	2.8	-17.7	15.4	1.93	1.88	5.31
914.0	5.80	290.70	913.3	3.9	-20.5	18.3	1.64	1.61	3.23
946.0	6.20	292.60	945.1	5.1	-23.6	21.5	1.40	1.25	5.94
978.0	6.80	293.60	976.9	6.5	-26.9	24.9	1.91	1.88	3.13
1,010.0	7.50	290.90	1,008.7	8.0	-30.6	28.7	2.43	2.19	-8.44
1,041.0	7.90	291.20	1,039.4	9.5	-34.5	32.7	1.30	1.29	0.97
1,073.0	8.30	293.00	1,071.1	11.2	-38.7	37.0	1.48	1.25	5.63
1,105.0	8.70	293.50	1,102.7	13.1	-43.0	41.5	1.27	1.25	1.56
1,137.0	9.00	292.80	1,134.3	15.0	-47.5	46.3	1.00	0.94	-2.19
1,168.0	9.10	293.20	1,165.0	16.9	-52.0	50.9	0.38	0.32	1.29
1,200.0	8.95	294.74	1,196.6	19.0	-56.6	55.8	0.89	-0.47	4.81
1,231.0	9.30	296.10	1,227.2	21.1	-61.1	60.5	1.33	1.13	4.39
1,264.0	9.40	296.70	1,259.7	23.5	-65.9	65.8	0.42	0.30	1.82
1,295.0	9.30	299.40	1,290.3	25.8	-70.3	70.7	1.45	-0.32	8.71
1,326.0	9.30	304.20	1,320.9	28.5	-74.6	75.7	2.50	0.00	15.48
1,358.0	8.83	310.18	1,352.5	31.5	-78.6	80.7	3.29	-1.47	18.69
1,390.0	8.90	311.10	1,384.1	34.7	-82.3	85.6	0.49	0.22	2.88
1,421.0	8.90	312.20	1,414.8	37.9	-85.9	90.4	0.55	0.00	3.55
1,453.0	9.05	312.90	1,446.4	41.3	-89.6	95.4	0.58	0.47	2.19
1,485.0	9.10	311.85	1,478.0	44.7	-93.3	100.4	0.54	0.16	-3.28
1,516.0	9.23	312.86	1,508.6	48.0	-96.9	105.4	0.67	0.42	3.26
1,548.0	9.40	312.07	1,540.1	51.5	-100.8	110.5	0.66	0.53	-2.47
1,580.0	9.40	313.21	1,571.7	55.0	-104.6	115.8	0.58	0.00	3.56
1,612.0	9.58	312.86	1,603.3	58.6	-108.5	121.0	0.59	0.56	-1.09
1,643.0	9.62	312.56	1,633.8	62.2	-112.3	126.2	0.21	0.13	-0.97
1,675.0	9.76	312.69	1,665.4	65.8	-116.2	131.6	0.44	0.44	0.41
1,707.0	9.76	312.38	1,696.9	69.5	-120.2	137.0	0.16	0.00	-0.97
1,738.0	9.90	312.10	1,727.5	73.0	-124.1	142.3	0.48	0.45	-0.90
1,770.0	9.80	312.03	1,759.0	76.7	-128.2	147.7	0.31	-0.31	-0.22
1,801.0	9.78	311.64	1,789.5	80.2	-132.1	153.0	0.22	-0.06	-1.26
1,833.0	9.58	310.14	1,821.1	83.7	-136.2	158.4	1.01	-0.63	-4.69
1,865.0	9.50	309.50	1,852.6	87.1	-140.3	163.7	0.42	-0.25	-2.00
1,896.0	9.40	308.70	1,883.2	90.3	-144.2	168.8	0.53	-0.32	-2.58
1,928.0	9.67	309.65	1,914.8	93.7	-148.3	174.1	0.98	0.84	2.97
1,960.0	10.20	309.00	1,946.3	97.2	-152.6	179.6	1.69	1.66	-2.03
1,991.0	9.90	308.00	1,976.8	100.6	-156.8	185.0	1.12	-0.97	-3.23
2,023.0	9.49	309.65	2,008.4	103.9	-161.0	190.4	1.55	-1.28	5.16
2,054.0	9.49	311.63	2,038.9	107.3	-164.9	195.5	1.05	0.00	6.39
2,086.0	9.33	311.63	2,070.5	110.7	-168.8	200.7	0.50	-0.50	0.00
2,118.0	9.50	311.50	2,102.1	114.2	-172.7	206.0	0.54	0.53	-0.41
2,149.0	9.32	311.59	2,132.7	117.6	-176.5	211.0	0.58	-0.58	0.29
2,181.0	9.40	312.30	2,164.2	121.0	-180.4	216.2	0.44	0.25	2.22
2,213.0	9.10	312.38	2,195.8	124.5	-184.2	221.4	0.94	-0.94	0.25
2,245.0	9.20	312.30	2,227.4	127.9	-188.0	226.4	0.32	0.31	-0.25
2,276.0	9.00	311.30	2,258.0	131.2	-191.6	231.3	0.82	-0.65	-3.23
2,308.0	9.00	310.20	2,289.6	134.5	-195.4	236.3	0.54	0.00	-3.44
2,339.0	9.40	311.20	2,320.2	137.7	-199.2	241.3	1.39	1.29	3.23
2,371.0	9.58	312.64	2,351.8	141.2	-203.1	246.6	0.93	0.56	4.50
2,401.0	9.70	315.40	2,381.4	144.7	-206.7	251.6	1.59	0.40	9.20

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 36 T8S, R17E
 Well: D-36-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well D-36-8-17
 TVD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
 MD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,434.0	9.70	316.40	2,413.9	148.7	-210.6	257.1	0.51	0.00	3.03
2,466.0	9.70	316.60	2,445.4	152.6	-214.3	262.5	0.11	0.00	0.63
2,498.0	10.06	316.33	2,477.0	156.6	-218.1	267.9	1.13	1.13	-0.84
2,530.0	10.15	314.88	2,508.5	160.6	-222.0	273.5	0.84	0.28	-4.53
2,561.0	10.50	311.20	2,539.0	164.4	-226.1	279.0	2.41	1.13	-11.87
2,593.0	10.30	309.50	2,570.4	168.1	-230.5	284.8	1.14	-0.63	-5.31
2,625.0	10.63	307.24	2,601.9	171.8	-235.0	290.6	1.65	1.03	-7.06
2,656.0	10.50	305.00	2,632.4	175.1	-239.6	296.3	1.39	-0.42	-7.23
2,688.0	10.28	303.99	2,663.9	178.4	-244.4	302.0	0.89	-0.69	-3.16
2,720.0	10.10	304.20	2,695.4	181.5	-249.1	307.7	0.57	-0.56	0.66
2,751.0	10.00	302.90	2,725.9	184.5	-253.6	313.1	0.80	-0.32	-4.19
2,783.0	9.80	303.90	2,757.4	187.6	-258.2	318.5	0.82	-0.63	3.13
2,815.0	9.80	306.00	2,788.9	190.7	-262.6	324.0	1.12	0.00	6.56
2,878.0	9.90	308.40	2,851.0	197.2	-271.2	334.7	0.67	0.16	3.81
2,942.0	10.00	307.11	2,914.0	204.0	-279.9	345.8	0.38	0.16	-2.02
2,973.0	9.80	306.40	2,944.6	207.2	-284.2	351.1	0.76	-0.65	-2.29
3,005.0	9.70	307.10	2,976.1	210.4	-288.6	356.5	0.48	-0.31	2.19
3,037.0	9.70	307.90	3,007.7	213.7	-292.8	361.9	0.42	0.00	2.50
3,068.0	9.40	308.80	3,038.2	216.9	-296.9	367.0	1.08	-0.97	2.90
3,100.0	9.10	309.90	3,069.8	220.1	-300.8	372.2	1.09	-0.94	3.44
3,132.0	9.00	310.40	3,101.4	223.4	-304.7	377.2	0.40	-0.31	1.56
3,163.0	9.20	310.60	3,132.0	226.6	-308.4	382.1	0.65	0.65	0.65
3,195.0	9.10	311.00	3,163.6	229.9	-312.3	387.2	0.37	-0.31	1.25
3,227.0	8.70	310.60	3,195.2	233.1	-316.0	392.2	1.26	-1.25	-1.25
3,259.0	8.60	312.40	3,226.9	236.3	-319.6	397.0	0.90	-0.31	5.63
3,291.0	8.80	312.90	3,258.5	239.6	-323.2	401.8	0.67	0.63	1.56
3,322.0	8.70	313.00	3,289.1	242.8	-326.6	406.5	0.33	-0.32	0.32
3,354.0	8.80	314.00	3,320.8	246.2	-330.2	411.4	0.57	0.31	3.13
3,386.0	8.70	313.20	3,352.4	249.5	-333.7	416.2	0.49	-0.31	-2.50
3,417.0	8.90	311.20	3,383.0	252.7	-337.2	421.0	1.18	0.65	-6.45
3,449.0	8.50	309.40	3,414.7	255.8	-340.9	425.8	1.51	-1.25	-5.63
3,480.0	8.30	310.00	3,445.3	258.7	-344.4	430.3	0.70	-0.65	1.94
3,512.0	8.60	311.20	3,477.0	261.8	-348.0	435.0	1.09	0.94	3.75
3,544.0	8.70	312.60	3,508.6	265.0	-351.5	439.8	0.73	0.31	4.38
3,576.0	8.80	311.90	3,540.3	268.3	-355.1	444.7	0.46	0.31	-2.19
3,607.0	8.90	312.20	3,570.9	271.5	-358.7	449.5	0.36	0.32	0.97
3,639.0	8.80	310.90	3,602.5	274.7	-362.4	454.4	0.70	-0.31	-4.06
3,670.0	8.30	310.70	3,633.2	277.7	-365.9	459.0	1.62	-1.61	-0.65
3,702.0	8.10	308.70	3,664.8	280.7	-369.4	463.5	1.09	-0.63	-6.25
3,734.0	8.00	308.10	3,696.5	283.4	-372.9	468.0	0.41	-0.31	-1.88
3,765.0	7.90	309.80	3,727.2	286.1	-376.2	472.3	0.82	-0.32	5.48
3,797.0	8.10	312.00	3,758.9	289.0	-379.6	476.8	1.14	0.63	6.88
3,829.0	8.50	313.80	3,790.6	292.2	-383.0	481.4	1.49	1.25	5.63
3,860.0	8.80	315.50	3,821.2	295.5	-386.3	486.0	1.27	0.97	5.48
3,892.0	9.20	315.00	3,852.8	299.0	-389.8	491.0	1.27	1.25	-1.56
3,924.0	9.00	315.00	3,884.4	302.6	-393.4	496.0	0.63	-0.63	0.00
3,955.0	8.60	312.30	3,915.1	305.9	-396.8	500.8	1.85	-1.29	-8.71
3,987.0	8.50	311.10	3,946.7	309.0	-400.4	505.5	0.64	-0.31	-3.75
4,018.0	8.50	308.40	3,977.4	312.0	-403.9	510.1	1.29	0.00	-8.71
4,050.0	8.30	308.60	4,009.0	314.9	-407.5	514.8	0.63	-0.63	0.63
4,082.0	8.60	309.70	4,040.7	317.9	-411.2	519.5	1.06	0.94	3.44
4,113.0	8.70	310.30	4,071.3	320.8	-414.8	524.1	0.43	0.32	1.94
4,145.0	9.30	309.70	4,102.9	324.1	-418.6	529.1	1.90	1.88	-1.88
4,177.0	9.70	310.20	4,134.5	327.5	-422.6	534.4	1.28	1.25	1.56

Company: NEWFIELD EXPLORATION

Project: USGS Myton SW (UT)

Site: SECTION 36 T8S, R17E

Well: D-36-8-17

Wellbore: Wellbore #1

Design: Actual

Local Co-ordinate Reference: Well D-36-8-17

TVD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)

MD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)

North Reference: True

Survey Calculation Method: Minimum Curvature

Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,208.0	10.00	310.80	4,165.0	330.9	-426.7	539.7	1.02	0.97	1.94
4,240.0	10.00	310.20	4,196.5	334.5	-430.9	545.3	0.33	0.00	-1.88
4,272.0	10.00	311.00	4,228.1	338.1	-435.1	550.8	0.43	0.00	2.50
4,303.0	10.20	311.50	4,258.6	341.7	-439.2	556.3	0.70	0.65	1.61
4,335.0	10.20	311.72	4,290.1	345.5	-443.4	561.9	0.12	0.00	0.69
4,367.0	10.20	312.60	4,321.6	349.3	-447.6	567.6	0.49	0.00	2.75
4,398.0	10.02	311.90	4,352.1	352.9	-451.7	573.0	0.70	-0.58	-2.26
4,430.0	9.90	312.20	4,383.6	356.6	-455.8	578.6	0.41	-0.38	0.94
4,462.0	9.80	310.63	4,415.1	360.3	-459.9	584.0	0.90	-0.31	-4.91
4,494.0	9.60	310.40	4,446.7	363.8	-464.0	589.4	0.64	-0.63	-0.72
4,525.0	9.40	309.60	4,477.2	367.1	-467.9	594.5	0.77	-0.65	-2.58
4,557.0	9.40	309.10	4,508.8	370.4	-471.9	599.8	0.26	0.00	-1.56
4,588.0	9.30	309.20	4,539.4	373.5	-475.8	604.8	0.33	-0.32	0.32
4,620.0	9.50	310.60	4,571.0	376.9	-479.9	610.0	0.95	0.63	4.38
4,652.0	9.70	310.90	4,602.5	380.4	-483.9	615.4	0.64	0.63	0.94
4,683.0	9.20	311.60	4,633.1	383.7	-487.7	620.4	1.65	-1.61	2.26
4,715.0	8.96	312.69	4,664.7	387.1	-491.5	625.5	0.92	-0.75	3.41
4,744.0	8.80	314.60	4,693.4	390.2	-494.7	630.0	1.16	-0.55	6.59
4,778.0	8.80	313.60	4,727.0	393.8	-498.4	635.1	0.45	0.00	-2.94
4,810.0	8.70	314.80	4,758.6	397.2	-501.9	640.0	0.65	-0.31	3.75
4,842.0	8.60	315.50	4,790.2	400.6	-505.3	644.8	0.45	-0.31	2.19
4,874.0	8.80	317.00	4,821.9	404.1	-508.7	649.6	0.95	0.63	4.69
4,905.0	8.90	316.80	4,852.5	407.6	-511.9	654.3	0.34	0.32	-0.65
4,937.0	8.80	314.80	4,884.1	411.2	-515.4	659.2	1.01	-0.31	-6.25
4,969.0	8.70	313.10	4,915.7	414.5	-518.9	664.1	0.87	-0.31	-5.31
5,000.0	8.70	311.90	4,946.4	417.7	-522.3	668.7	0.59	0.00	-3.87
5,032.0	8.60	310.50	4,978.0	420.9	-525.9	673.5	0.73	-0.31	-4.38
5,064.0	8.50	309.50	5,009.7	423.9	-529.6	678.3	0.56	-0.31	-3.13
5,095.0	8.30	308.60	5,040.3	426.8	-533.1	682.8	0.77	-0.65	-2.90
5,127.0	8.50	309.30	5,072.0	429.7	-536.7	687.5	0.70	0.63	2.19
5,159.0	8.70	311.80	5,103.6	432.8	-540.4	692.3	1.32	0.63	7.81
5,191.0	9.00	312.10	5,135.2	436.1	-544.0	697.2	0.95	0.94	0.94
5,223.0	9.20	310.50	5,166.8	439.5	-547.8	702.3	1.01	0.63	-5.00
5,254.0	9.20	310.50	5,197.4	442.7	-551.6	707.2	0.00	0.00	0.00
5,286.0	8.80	310.50	5,229.0	445.9	-555.4	712.2	1.25	-1.25	0.00
5,317.0	8.30	310.70	5,259.7	448.9	-558.9	716.8	1.62	-1.61	0.65
5,349.0	8.10	310.50	5,291.4	451.9	-562.4	721.4	0.63	-0.63	-0.63
5,381.0	7.80	311.90	5,323.1	454.8	-565.7	725.8	1.12	-0.94	4.38
5,412.0	7.60	310.40	5,353.8	457.5	-568.8	730.0	0.91	-0.65	-4.84
5,444.0	7.60	310.80	5,385.5	460.3	-572.1	734.2	0.17	0.00	1.25
5,476.0	7.30	309.80	5,417.2	463.0	-575.2	738.4	1.02	-0.94	-3.13
5,508.0	7.30	308.80	5,449.0	465.6	-578.4	742.4	0.40	0.00	-3.13
5,540.0	7.30	309.80	5,480.7	468.1	-581.5	746.5	0.40	0.00	3.13
5,571.0	7.30	310.40	5,511.5	470.7	-584.5	750.4	0.25	0.00	1.94
5,603.0	6.90	310.30	5,543.2	473.2	-587.5	754.4	1.25	-1.25	-0.31
5,635.0	6.90	310.80	5,575.0	475.7	-590.5	758.2	0.19	0.00	1.56
5,667.0	7.50	311.70	5,606.7	478.4	-593.5	762.2	1.91	1.88	2.81
5,698.0	8.60	312.20	5,637.4	481.3	-596.7	766.6	3.56	3.55	1.61
5,730.0	9.40	311.30	5,669.0	484.6	-600.4	771.6	2.54	2.50	-2.81
5,761.0	10.10	311.70	5,699.6	488.1	-604.4	776.8	2.27	2.26	1.29
5,793.0	10.40	312.60	5,731.1	491.9	-608.6	782.5	1.06	0.94	2.81
5,825.0	9.60	311.90	5,762.6	495.7	-612.7	788.1	2.53	-2.50	-2.19
5,856.0	9.60	312.60	5,793.2	499.1	-616.5	793.2	0.38	0.00	2.26
5,888.0	9.50	312.00	5,824.7	502.7	-620.5	798.5	0.44	-0.31	-1.88

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 36 T8S, R17E
 Well: D-36-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well D-36-8-17
 TVD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
 MD Reference: D-36-8-17 @ 5076.0ft (Newfield Rig #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,920.0	10.20	315.40	5,856.2	506.5	-624.4	804.0	2.84	2.19	10.63
5,951.0	10.40	316.50	5,886.7	510.5	-628.3	809.5	0.90	0.65	3.55
5,983.0	10.50	316.10	5,918.2	514.7	-632.3	815.2	0.39	0.31	-1.25
6,015.0	10.28	314.58	5,949.7	518.8	-636.3	821.0	1.10	-0.69	-4.75
6,047.0	10.15	313.83	5,981.2	522.7	-640.4	826.6	0.58	-0.41	-2.34
6,078.0	9.84	313.52	6,011.7	526.4	-644.3	832.0	1.01	-1.00	-1.00
6,110.0	9.93	312.86	6,043.2	530.2	-648.3	837.5	0.45	0.28	-2.06
6,141.0	9.58	312.47	6,073.8	533.8	-652.1	842.7	1.15	-1.13	-1.26
6,173.0	9.23	311.85	6,105.4	537.3	-656.0	848.0	1.14	-1.09	-1.94
6,205.0	8.90	311.50	6,137.0	540.6	-659.8	853.0	1.05	-1.03	-1.09
6,237.0	8.53	310.67	6,168.6	543.8	-663.4	857.8	1.22	-1.16	-2.59
6,268.0	8.09	309.87	6,199.3	546.7	-666.9	862.3	1.47	-1.42	-2.58
6,300.0	7.82	308.34	6,230.9	549.5	-670.3	866.7	1.07	-0.84	-4.78
6,332.0	7.30	305.70	6,262.7	552.0	-673.7	871.0	1.95	-1.63	-8.25
6,363.0	6.99	304.73	6,293.4	554.3	-676.8	874.8	1.07	-1.00	-3.13
6,395.0	6.55	304.47	6,325.2	556.4	-679.9	878.6	1.38	-1.38	-0.81
6,429.0	6.20	302.80	6,359.0	558.5	-683.1	882.3	1.16	-1.03	-4.91
6,483.0	6.20	302.80	6,412.7	561.7	-688.0	888.1	0.00	0.00	0.00

D-36-8-17 TGT

Wellbore Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
D-36-8-17 TGT	0.00	0.99	6,415.0	556.1	-676.0	7,202,083.57	2,071,389.03	40° 4' 53.026 N	109° 57' 34.778 W
- actual wellpath misses target center by 13.3ft at 6483.0ft MD (6412.7 TVD, 561.7 N, -688.0 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



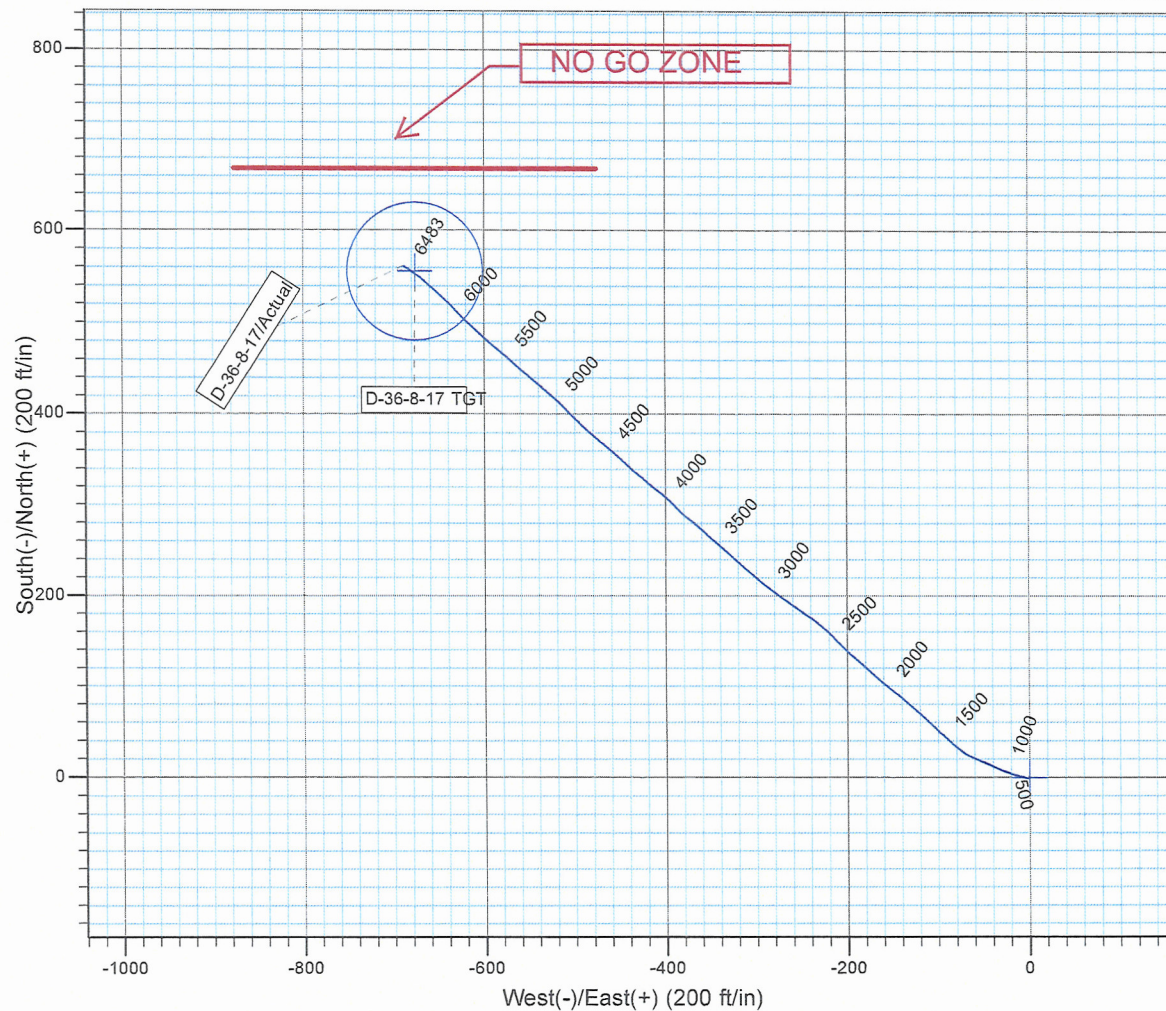
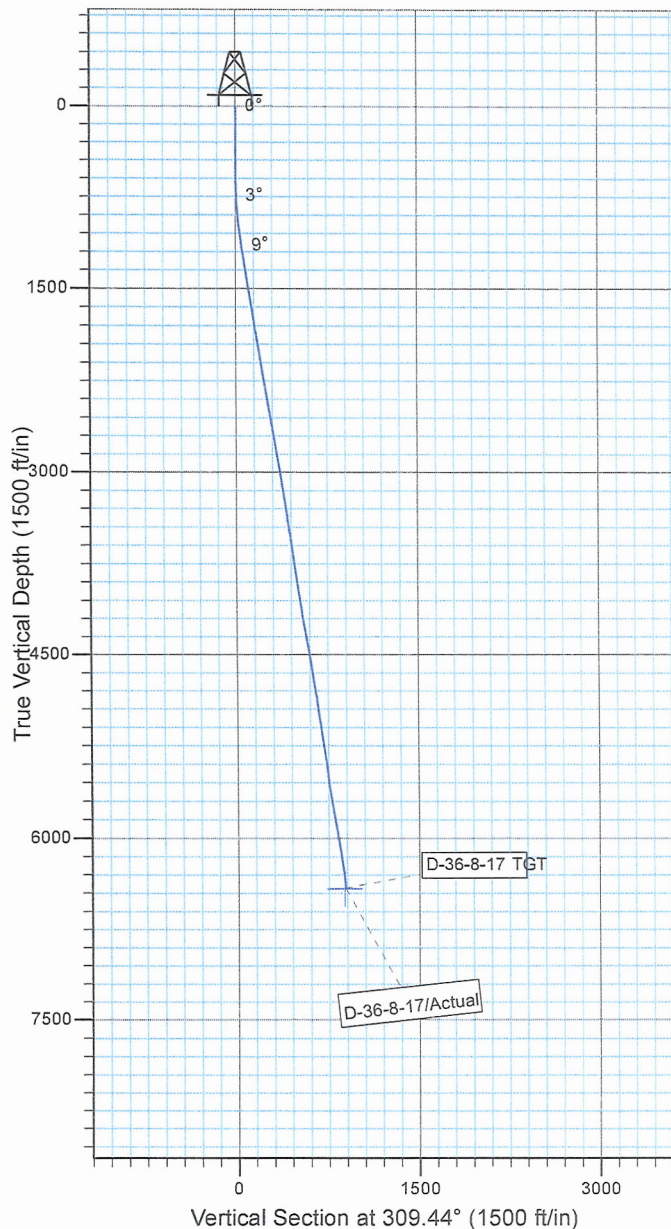
Project: USGS Myton SW (UT)
Site: SECTION 36 T8S, R17E
Well: D-36-8-17
Wellbore: Wellbore #1
SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
Magnetic North: 11.31°

Magnetic Field
Strength: 52332.8nT
Dip Angle: 65.85°
Date: 2011/03/15
Model: IGRF2010



Design: Actual (D-36-8-17/Wellbore #1)



Created By: Sarah Webb Date: 10:42, July 27 2011
THIS SURVEY IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report**Format For Sundry****GMBU D-36-8-17****5/1/2011 To 9/30/2011****GMBU D-36-8-17****Waiting on Cement****Date:** 7/12/2011

Ross #26 at 370. Days Since Spud - yield. Returned 3 bbls to pit, bump plug to 400 psi, BLM and State were notified of spud via email. - On 7/8/11 Ross #26 spud and drilled 370' of 12 1/4" hole, P/U and run 8 jts of 8 5/8" casing set - 371.82'KB. On 7/12/11 cement w/BJ w/180 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0**Cumulative Cost:** \$75,746

GMBU D-36-8-17**Drill 7 7/8" hole with fresh water****Date:** 7/21/2011

NDSI #2 at 1155. 1 Days Since Spud - 26Jts HWDP,Tag @ 320' P/U Gain Circ. - stage,.33 Rev,1.5 Deg,1x31' NM Monel DC,1x3.39' Double Gap Sud,1X2.12' Index Sub,1x5.28 Pony Monel - P/U Directional Tools & BHA as follows: Security FX 65M 7 7/8" PDC,Hunting Mud Motor,7/8 Lobe,4.8 - Everything Tested OK. - Rams,Choke Line and Manfold to 2000 psi for 10 Mins And Surface Casing To 1500 psi For 30 Mins. - Accepet Rig @ 6:00 PM 7/20/11.R/U B&C Quick Test,Test Upper Kelly Valve,Safety Valve,Pipe Rams,Blind - Install Rotating Rubber,Fix Kelly Spinner Hoses - Drill 7 7/8" Hole From 320' To 1155',WOB 18,000 lbs,TRPM 160,GPM 400, AVG ROP 119.2 fph - No H2s Reported Last 24 Hrs. - MIRU Set Surface Equipment W/Marcus Liddell Trucking (1/4 mile Move From B-36-8-17)

Daily Cost: \$0**Cumulative Cost:** \$109,116

GMBU D-36-8-17**Rig Repair****Date:** 7/22/2011

NDSI #2 at 2518. 2 Days Since Spud - Trip out of hole for rig repair. - Circulate and condition for trip out of hole. - Drill 7 7/8"bore hole f/2043' to2518 ',WOB 20k lbs,TRPM 160,GPM 400, AVG ROP 118 fph no H2S reported - Stand down satety meeting with Drilling engineer Mitch talked about Brakes,Slings,Ignition sources - Change out shaft bearings and seals. - Lubricate rig , check crownomatic.JSA meetings on unloading casing also cleaning csg with csg crew. - Drill 7 7/8"bore hole f/ 1155' to1789',WOB 18k lbs,TRPM 160,GPM 400, AVG ROP 158 fph no H2S reported - Drill 7 7/8"bore hole f/ 1789' to2043',WOB 18k lbs,TRPM 160,GPM 400, AVG ROP 169 fph no H2S reported

Daily Cost: \$0**Cumulative Cost:** \$126,978

GMBU D-36-8-17**Drill 7 7/8" hole with fresh water****Date:** 7/23/2011

NDSI #2 at 4165. 3 Days Since Spud - Drill 7 7/8"bore hole f/2518' to4165',WOB 20k lbs,TRPM 160,GPM 400, AVG ROP 106 fph no H2S reported - Rig repair put new shaft in compound.

Daily Cost: \$0**Cumulative Cost:** \$167,107

GMBU D-36-8-17**Drill 7 7/8" hole with fresh water****Date:** 7/24/2011

NDSI #2 at 6193. 4 Days Since Spud - Satety meeting conducted with hands working in heat.Lubricate rig check crowomatic. - Drill 7 7/8"bore hole f/4165' to4957',WOB 20k lbs,TRPM 160,GPM 400, AVG ROP 106 fph no H2S reported - Drill 7 7/8"bore hole f/4957' to 6193',WOB 20k lbs,TRPM 160,GPM 400, AVG ROP 106 fph no H2S reported

Daily Cost: \$0

Cumulative Cost: \$204,203

GMBU D-36-8-17**Wait on Completion**

Date: 7/25/2011

NDSI #2 at 6483. 5 Days Since Spud - To pit bumped plug to 1800 psi - Tear down and prepaire for 4 mile field rig move clean mud tanks - Class G cmt + 0.05 lbs/sks Static free + 3% bwow Potassiu Chloride +0.5%bwoc EC-1+0.5%llb/sks cello - 10%bwoc Sodium Metalilicate+5lbs/sks CSE+2+204.9% FH2O,Then Pumped 400 sks (50:50):poz (Fly:Ash) - 3% bwow Potassium Chloride + 0.5 lbs sks cello flake+ 5 lbs/sks Kol seal + 0.02 gsp Fp-6L+ 5 lbs/sac - 4600 Then 280 sks of lead cement pumped @ 11 ppg & 3.53 yld (Pre lite ll cmt+0.05 llb/sk static free - Circulate casing with rig pump,Conducted JSA meeting with BJ hands,Rig up BJ hard lines PSI test to - 4 joints 153.51 to the GMBU J-2-9-17 - 6458.04 pick up joint to tag layed joint down pick up cameron mandril & landing joint will transfere - Conducted Safety meeting with hands for casing run R/U and run 147 jts 5.5 j55 15.5# csg set @ - Test 5.5 casing rams w/ B & C quick test conducted safety meeting about BOPE operations. - From loggers TD 6479' held safety meeting with crew and loggers. - R/U Phoenix Surveys & run Standard triple combo DISGL/SP/GR TD to surface casingDSN/SDL/GR/CAL Suite - Continue laying down drill string and monitor for flow lay down directional tools and BHA - Lay down drill string, Spotted 260 bbls 10# brine H2O @ 4000' - Check flow well flowing, Mix pill for lay down.Last survey 6429' incl 6.02 DD302.80 dog leg1.16 - Circulate & condition borehole for lay down & logs pump high vis sweep Held safety meeting on LDDP - Drill 7 7/8"bore hole f/6193' to 6483',WOB 24k lbs,TRPM 160,GPM 400, AVG ROP 82 fph no H2S reported - Flake +0.002 gps FP-6L +2% bwoc Bentonite 0.3%+54%Fresh Water.Displaced w/148 bbls returned 25 bbls

Daily Cost: \$0

Cumulative Cost: \$349,848

GMBU D-36-8-17**Wait on Completion**

Date: 7/26/2011

NDSI #2 at 6483. 6 Days Since Spud - Tear Down prepair for 4 mile field rig move rig released @ 8:00 AM 7/25/2011 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$352,481

Pertinent Files: Go to File List

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 26 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU D-36-8-17
Qtr/Qtr NE/NW Section 36 Township 8S Range 17E
Lease Serial Number ML-44305
API Number 43-047-51548

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 7/8/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 7/8/11 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

Spud
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- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____
